

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-36130
2. Name of Operator OXY USA WTP Limited Partnership 192463	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	6. State Oil & Gas Lease No.
4. Well Location Unit Letter G : 1980 feet from the north line and 1980 feet from the east line Section 8 Township 22S Range 38E NMPM County Lea	7. Lease Name or Unit Agreement Name: Brabant
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3389'	8. Well No. 1
	9. Pool name or Wildcat Wildcat Ellenburger

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Amend Mud/Csg/Cmt Program ☒

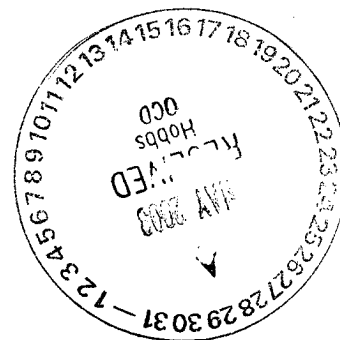
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE OTHER SIDE/ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 5/28/03

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY Larry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 30 2003
Conditions of approval, if any:

BRABANT #1
Sec 8 T22S R38E

2 STRING CASING PROGRAM

Mud Program

Approx Interval	Type Mud	Weight	Vis, sec/qt	W/L, cc's/30 min	pH control
0-1000'	Fresh Water Native Mud	8.6-9.3	32-33	No Control	
1000' to 3200' +-	Brine 180,000 CL	9.8 - 10.2	27-29	No Control	as needed
3200' +- to 10,500'	Starch/ Monpack/ Salt Gel	8.8 to 9.1	30 to 38	8 to 10cc	as needed

If Intermediate casing is not set, drilling fluid will need to be Brine Water/ Cut Brine Keeping CL as high as possible

W/L should be lowered 15 -20 cc prior to entering pay section

CASING PROGRAM:

Casing String	Min. Depth	Casing	Hole Size	Cu. Ft. Cement	Cement Recipe	Landing Point
Conductor	40'		20"			
Surface	1300'	13 3/8" 54.5# J-55 ST&C	17.5"	To surf.	See below	or 20' into the Rustler

Note: If Yates Gas or Water Flow Not Encountered

Reduce Hole Size to 7 7/8" @ 3200' +- if Intermediate Casing not Necessary

Production .	0-80'	5 1/2", 17#, J-55, LT&C	7 7/8"	To Last Csg	See below	
Production .	80'-6480'	5 1/2", 15.50#, J-55, LT&C	7 7/8"	To Last Csg.	See below	DV Tool @ 6200' ????
Production .	6480' to 8000'	5 1/2" 17#, J-55, LT&C	7 7/8"	To Last Csg.	See below	
Production .	8000' to 10,500	5 1/2" 17#,N-80, LT&C	7 7/8"	To Last Csg.	See below	

Cement/Float equipment

Surface	Casing Shoe, 1 Shoe Joint, Insert Float, 10 - 13 3/8" Centralizers
Production .	Float Shoe, Float Collar, DV Tool, 12 - 5 1/2" Centralizers
Surface	1050 sacks Premium Plus mixed to 12.70 ppg, 1.87 yield, 10.25 gal water per sack. and follow with 250 sacks Premium Plus mixed to 14.80 ppg, 1.35 yield, 6.33 gal water per sack
Production	1st Stage Pump 1000 gal Super Flush and follow with 710 sacks Super H mixed to 13.0 ppg, 1.66 yield, 8.72 gal water per sack. Circulate for 4 hours 2nd Stage mix and pump 830 sacks Interfill C mixed to 11.50 ppg, 2.78 yield, 16.53 gal water per sack and follow with 200 sacks Premium Plus mixed to 14.8 ppg, 1.34 yield, 6.34 gal water per sack

3 STRING CASING PROGRAM

Mud Program

Approx Interval	Type Mud	Weight	Vis, sec/qt	W/L, cc's/30 min	pH control
0-1000'	Fresh Water Native Mud	8.6-9.3	32-33	No Control	
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3200' +- to 10,500'	Starch/ Monpack/ Salt Gel	8.8 to 9.1	30 to 38	8 to 10cc	as needed

W/L should be lowered 15 -20 cc prior to entering pay section

CASING PROGRAM:

Casing String	Min. Depth	Casing	Hole Size	Cu. Ft. Cement	Cement Recipe	Landing Point
Conductor	40'		20"			
Surface	1300'	13 3/8" 54.5# J-55 ST&C	17.5"	To surf.	See below	or 20' into the Rustler
Intermediate	0' - 3200' +-	8 5/8" 24# J-55 ST&C	12.25	To surf.		

Note: If Yates Gas or Water Flow Encountered

Production .	0-80'	5 1/2", 17#, J-55, LT&C	7 7/8"	To Last Csg	See below	
Production .	80'-6480'	5 1/2", 15.50#, J-55, LT&C	7 7/8"	To Last Csg.	See below	DV Tool @ 6200' ????
Production .	6480' to 8000'	5 1/2" 17#, J-55, LT&C	7 7/8"	To Last Csg.	See below	
Production .	8000' to 10,500	5 1/2" 17#,N-80, LT&C	7 7/8"	To Last Csg.	See below	

Cement/Float equipment

Surface	Casing Shoe, 1 Shoe Joint, Insert Float, 10 - 13 3/8" Centralizers
Intermediate	Float Shoe, 1 Shoe Jt, Float Collar 18 - 8 5/8" Centralizers
Production .	Float Shoe, 1 Shoe Jt, Float Collar, DV Tool, 12 - 5 1/2" Centralizers
Surface	1050 sacks Premium Plus mixed to 12.70 ppg, 1.89 yield, 10.25 gal water per sack an follow with 250 sacks Premium Plus mixed to 14.8 ppg, 1.35 yield, 6.33 gal water per sack.
Intermediate	1000 sacks Interfill C Mixed to 11.50 ppg, 2.78 yield, 16.53 gal per sack followed by 200 sacks Class C mixed to 14.8 ppg, 1.34 yield, 6.34 gal per sack
Production	1st Stage pump 1000 gal Super Flush followed by 710 sacks Super H mixed to 13.0 ppg, 1.66 yield, 8.72 gal water per sx Circulate for 4 hours 2nd Stage Pump 430 sacks Interfill C mixed to 11.50 ppg, 2.78 yield, 16.53 gal water per sack Tail with 200 sacks Premium Neat mixed to 14.8 ppg, 1.34 yield, 6.34 gal water per sack

WELL HEAD 6" X 900

OBJECTIVE: Ellenburger

2 String Design

20" conductor pipe @ 40'

CLEAN

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B R I N E

Note!

Yellow Jacket Test before drill out.
13 3/8" Casing landed @ 1300"

DV Tool at 6200'

Float Collar

Float Shoe

5.50" Casing landed @ 10500'

TD 10500'

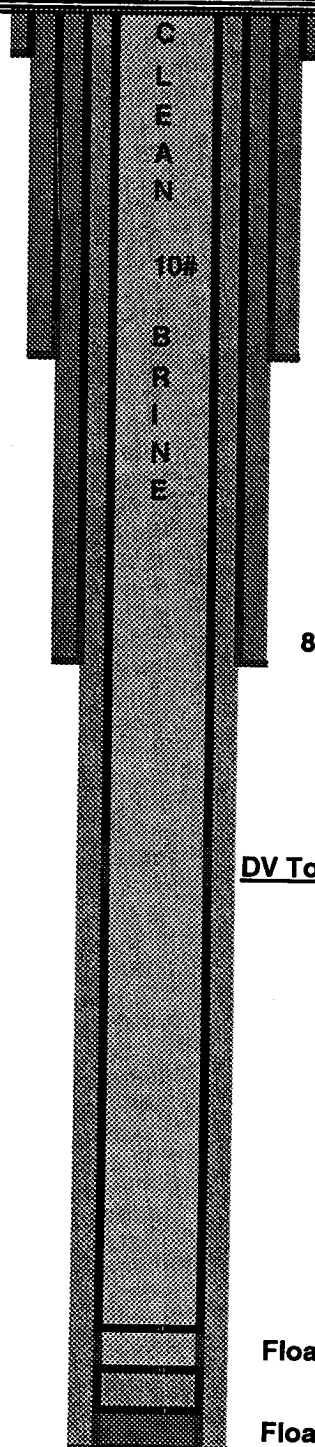
WELLBORE SKETCH

WELL HEAD 6" X 900

WELL NO Brabant #1
FIELD Frontier

OBJECTIVE: Ellenburger

3 String Design



20" conductor pipe @ 40'

Yellow Jacket Test before drill out.

13 3/8" Casing landed @ 1300'

8 5/8" Casing landed @ 3200'

DV Tool at 6200'

Float Collar

Float Shoe

5.50" Casing landed @ 10500'

TD 10500'