Form 3160-5 (September 2001)

N.M. Oil Cons. Division UNITED STATES

DEPARTMENT OF THE INTERIOR 625 N. French Dr. BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED

OMB NO. 1004-0135
Expires January 31, 2004
C

5.	Lease Se	erial No.	
L	C-0322	(33(A)	
6.	If Indian,	Allottee or Tribe Name	

abandoned wen. Ose Form	11 3 100-3 (APD) 101	sucii proposais.						
SUBMIT IN TRIPLICATE - Other instructions on reverse side					A/Agreement, Name and/or No			
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator					8. Well Name and No. North Hobbs G/SA No. 547 Unit			
Occidental Permian Limited Partner	ship Attn: M	ark Stephens, 3		9. API Well No				
3a. Address P.O. Box 4294. Houston, TX 77210-4294 3b. Phone No. (include area code) (281) 552-1158					30 - 025 - 36242 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey L	2-1130		ayburg-San Andres					
670' FSL & 686' FEL, Sec. 30, Lette		38-E		11. County or Lea Co.				
12. CHECK APPROPRIATE	BOX(ES) TO IND	ICATE NATURE O	F NOTICE, REP	ORT, OR OTH	HER DATA			
TYPE OF SUBMISSION			TYPE OF ACTION					
Notice of Intent X Subsequent Report	Acidize Alter Casing	Deepen Fracture Treat	Reclamation		Water Shut-Off Well Integrity X Other New Well			
<u> </u>	Casing Repair	New Construction						
Final Abandonment Notice	Change Plans	Plug and Abando	n	ly Abandon	Completion			
	Convert to Injectio	n Plug Back	Water Dis	posal				
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 5/5/03 - 5/9/03: MI x RU completion unit. Drill out DV tool at 3481' x clean out to PBTD at 4372'. Perforate 19/20 4120' - 4274', 2 JSPF, 120 degree phasing. Set packer at 4300' and stimulate performed with 5380 gal. 15% NEFE HCL. RIH with Reda ESP and 124 jts. 2-7/8" production tubing (EOT (24040')). NU wellhead x clean location x RD x MO.								
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title						
Mark Stephens		Regulatory Co	mpliance An	alyst				
Mark Stephen		Date	5/21/03					
ACCEPTED FOR RECOUR	SPACE FOR FED	ERAL OR STATE (OFFICE USE					
Approved by ORIG SGD.) DAVID R. GLA Conditions of approval, if any agre attached on type roval of	SS f this notice does not wa	Title		. Da	te			
Conditions of approval, if any age attached of proportions of applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subjecteon.	ect lease						
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or traudulent statements or repr	n 1212, makes it a crime resentations as to any ma	for any person knowing tter within its jurisdiction	ly and willfully to man.	ake to any departi	ment or agency of the United			