Submit 3 Copies To Appropriate District Office		New Me			Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II		May 27, 2004 WELL API NO. 30-025-04371			
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM			STATE FEE 6. State Oil & Gas Lease No.		
87505			B-1639		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name CHARLOTTE STATE	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 4	
2. Name of Operator HAL J. RASMUSSEN OPERATING, INC.				9. OGRID Number 009809	
3. Address of Operator 550 W. TEXAS, SUITE 200, MIDLAND, TEXAS 79701				10. Pool name or Wildcat EUMONT YATES 7 RVRS QUEEN	
4. Well Location		· · · · · · · · · · · · · · · · · · ·		1	
Unit Letter N :			UTH_ line and		om the <u>WEST</u> line
Section 29	Township 11. Elevation (Show w		RKR RT GR etc.	NMPM	LEA County
Pit or Below-grade Tank Application 0	3634 GL			<i>)</i>	
Pit typeDepth to Groundwa		earest fresh w	vater well Dis	tance from near c st sur	face water
Pit Liner Thickness: mil	Below-Grade Tank: V			onstruction Material	
12. Check A	Appropriate Box to I	ndicate N	ature of Notice,	Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N 🗆	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	P AND A
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MAYO MARRS CASING PULLING INC. BOX 863 KERMIT, TEXAS 79745

HAL RASMUSSEN

Lease: CHARLOTTE STATE # 4

Project: P & A - CEMENTING REPORT

02-20-02 - SPOT 25 SXS @ 3726'-3483' & TAG

02-20-02 - SPOT 25 SXS @ 1900'-2760'

02-21-02 - PERFORATE @ 158'

02-21-02 - SQUEEZE 150 SXS @ 158'-58' & TAG

02-22-04-PERFORATE @ 58'

02-22-02 - SQUEEZE 35 SXS @ 58' TO SURFACE

INSTALL DRY HOLE MARKER CIRCULATE 10# MUD