

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08936
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1536
7. Lease Name or Unit Agreement Name State E
8. Well Number 2
9. OGRID Number
10. Pool name or Wildcat Jalmat Yates Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company Attn: Celeste Dale

3. Address of Operator
4001 Penbrook Street Odessa, Texas 79762

4. Well Location

Unit Letter I : 1,980 feet from the South line and 660 feet from the East line
Section 17 Township 22-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3,556'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type steel Depth to Groundwater _____ Distance from nearest fresh water well N/A Distance from nearest surface water 1-1/2 mile

Pit Liner Thickness: steel mil Below-Grade Tank: Volume 180 bbls; Construction Material steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING: ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached wellbore diagram

10/18/04 Notified OCD, Sylvia Dickey. MIRU Triple N rig #24 and plugging equipment. ND wellhead, NU BOP and enviro-vat. RIH w/ tbg to 2,750', tagged CIBP/cmt. RU cementer and circulated hole w/ mud. POOH w/ tbg to 1,590' and pumped 25 sx C cmt w/ 3% CaCl₂ @ 1,590'. POOH w/ tbg. ND BOP and enviro-vat and RIH w/ tbg to 350'. RIH w/ wireline and tagged cmt @ 1,410', POOH w/ wireline. Pumped 45 sx C cmt 350' to surface. POOH w/ tbg, RDMO.

Cut off wellhead and anchors, installed dryhole marker. Back filled cellar

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 11/12/04

Type or print name James F. Newman

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

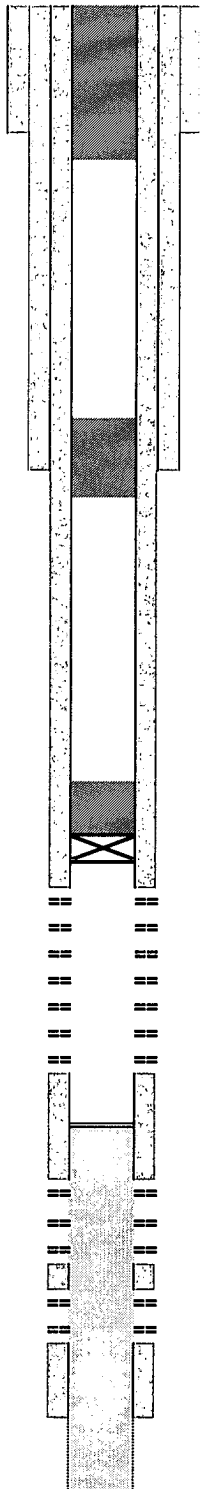
APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE / PLANT MANAGER DATE DEC 13 2004

Conditions of Approval (if any):

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

RKB @ 3,565'
 DF @
 GL @ 3,556'

Date: November 5, 2004



10-3/4" 32.75# @ 291' w/ 291 sx

45 sx C cmt 350' to surface

9-7/8" Hole

25 sx C cmt 1,590 - 1,410' TAGGED

7-5/8" 26.4# @ 1,476'

cmt'd w/ 425 sx

estimated top of salt @ 1,515'

circulates mud from PBTD of 2,750'

estimated base of salt @ 2,906'

CIBP @ 3,000' (12/20/01) w/ 25 sx cmt

Jalmat Yates

3059 3061 3088 - 3092

3104 3128 3131 3133

3134 3137 3139 3141

3182 3185 3187 3191

3212 3215 3225 3228

3237 3246 3259 3265

3272 3313 3316

Cmt Retainer @ 3,550' w/ 75 sx sqz'd. left 1/2 bbl cmt on retainer

7 Rivers Queen

3584 3590 3596 3600

3604 3611 3627 3633

3640 3642 3652 3656 -- 2 JSPF (1/91)

Queen

3672 - 3682 3684 - 3688

3693 - 3712 -- 4 JSPF (9/89)

6-3/4" Hole

5-1/2" 17# @ 3,714'

Cmt'd w/ 425 sx, circulated

OH 3,713 - 3,850'

Plug 3,850 - 3,858' (4/43)

PBTD: 2,753'
 TID: 3,858'

Subarea : Hobbs
 Lease & Well No. : State E No. 2
 Legal Description : 1,980' FSL & 660' FWL, Section 17, T-22-S,
 R-36-E, NMPM
 County : Lea State : New Mexico
 Field : Jalmat Tansill Yates 7 Rivers
 Date Spudded : November 12, 1937 IPP:
 API Number : 30-025-08936
 Status: PLUGGED 10/28/04

Stimulation History:

Interval	Date	Type	Gals
OH 3713-3858	12/22/37	Acid	1,000
	4/8/4-	Plugback to 3,850'	100 Quarts
3800-3850	4/8/43	Nitroglycerin	100 Quarts
	10/1/73	Shut-In	
	3/20/75	Returned to production	
OH 3713-3858	8/15/75	15% Acid	500
OH 3713-3859	4/13/76	15% Acid HCl	1,000
		Scale Treatment Visco 959 2 drums	
OH 3713-3859	10/30/84	15% HCl	1,000
3675-3700	8/7/38	Acid	750
		Cleanout to 3,850'	
	10/2/86	Shut-in	
	9/1/89	Perf Queen 3,672 - 82', 84-88', 93-3,712' 4 jspf	
3672-3712	9/7/89	15% HCl NeFe	3,780
	1/25/91	Perf Lwr 7R Qn 3,584 - 3,656' w/ 2 jspf	
3584-3656	1/30/91	15% HCl	2,500
	12/2/92	Set Retainer @ 3,550', pumped 75 sx C cement, neat	
	12/3/92	Perf 3,059 - 3,316' w/ 1 jspf	
3059-3316	12/8/92	Frac 15,000 gal, max P 3,200, ISIP 1,650, max rate 30	
	12/20/01	Set 5-1/2" CIBP @ 3,000' w/ 25 sx C cement 3,000 - 2,753'	
	1/5/02	Filed Sundry Notice to temporarily abandon	
	1/24/02	Sundry Notice Expires 1/22/07	
	7/28/04	Application for Abandonment of Well prepared.	

ACTUAL PLUGS



- 1) circulate mud from PBTD of 2,750'
- 2) 25 sx C cmt 1,590 - 1,410' TAGGED
- 3) 45 sx C cmt 350' to surface