

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08938
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1536
7. Lease Name or Unit Agreement Name State E
8. Well Number 4
9. OGRID Number
10. Pool name or Wildcat Jalmat Yates Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company Attn: Celeste Dale

3. Address of Operator
4001 Penbrook Street Odessa, Texas 79762

4. Well Location
Unit Letter E : 1,980 feet from the North line and 660 feet from the West line
Section 17 Township 22-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
DF 3,590'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type steel Depth to Groundwater 70' Distance from nearest fresh water well 1-1/2 mile Distance from nearest surface water 1-1/2 mile

Pit Liner Thickness: steel mil Below-Grade Tank: Volume 180 bbls; Construction Material steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WELLBORE DIAGRAM

10/27/04 Moved plugging equipment to location. SDFN.

10/28/04 Notified OCD, Sylvia Dickey. MIRU Triple N rig #24 and plugging equipment. ND wellhead, NU BOP and enviro-vat. POOH w/ 40 jts 2 3/8" production tubing. RIH w/ 101 jts 2 3/8" workstring tbg to 3,148', tagged CIBP. RU cementer and circulated hole w/ mud, pumped 45 sx C cmt 3,148 - 2,828'. POOH w/ tbg. Prepare to RU lubricator. SDFN.

10/29/04 Notified OCD, Sylvia Dickey. RU lubricator and pressure-tested, held. RIH w/ wireline and perforated casing @ 1,500', POOH w/ wireline. RD lubricator and RIH w/ packer to 1,184'. Loaded hole, set packer, unable to establish rate at 1,500 psi. Released packer and RIH w/ tbg to 1,530'. Pumped 45 sx C cmt w/ 3% CaCl₂ @ 1,530'. POOH w/ tbg & packer. RU lubricator and pressure-tested, held. RIH w/ wireline and tagged cmt @ 1,265', PUH and perforated casing @ 314', POOH w/ wireline. RD lubricator and ND BOP, NU wellhead. Established circulation in 9 5/8 x 13 3/8" annulus and circulated 140 sx C cmt 314' to surface. RDMO.

Cut off wellhead and anchors, installed dry hole marker. Backfilled cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 11/14/04

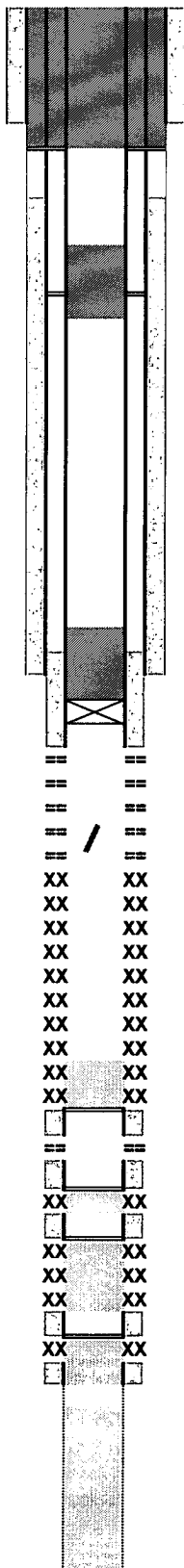
Type or print name James F. Newman E-mail address: jim@triplenservices.com Telephone No. 432-687-1994
For State Use Only

APPROVED BY: Harry W. Wink OFFICIAL REPRESENTATIVE II/STAFF MANAGER DATE DEC 13 2004
Conditions of Approval (if any)

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

RKB @ _____
 DF @ 3590'
 GL @ 3580'

Date: November 5, 2004



17" Hole

13" OD 40# set @ 264' w/ 350 sx
 140 sx C cmt 314' - surface, perf & sqz
 circulated cement to surface

9-5/8" TOC @ 930' (70%)

estimated top of salt @ 1,500'
 45 sx C cmt 1,530 - 1,265' TAGGED
 perforated @ 1,500', unable to
 squeeze at 1,500 psi

12" Hole

9-5/8" OD 36# @ 3075' w/ 600 sx

estimated base of salt @ 2,900'
 7" TOC @ 2,950' (70%)
 45 sx C cmt 3,150 - 2,900', balanced
 CIBP @ 3150' (1/91)

Jalmat Yates

3192-3198 3202-3208
 3218-3242 3252-3272
 3286-3293 3318-3330
 3345-3357 3366-3375
 3396-3408

3332' - 3338' - 24 holes

3353' - 3376' - 21 holes

3364' - 3370' - 24 holes

3386' - 3392' - 24 holes

3383' - 3408' - 15 holes

3413' - 3424' - 11 holes Jet perf 14 holes

3428' - 3436' - 8 holes Jet perf 32 holes

3431' - 3459' - 70 shots

3454' - 3460' - 24 holes

3442' - 3474' -- 32 shots

Retainer @ 3474'

3480' - 3487' -- 7 shots

Cmt Retainer @ 3500' w/80 sx (9/51)

3510' - 3610' - 400 shots -- Sqz'd w/100 sx

Cmt Retainer @ 3615' w/50 sx (1/49)

3620' - 3624' -- 16 shots

3630' - 3638' -- 32 shots

3642' - 3658' -- 64 shots

Cmt Retainer @ 3665' w/50 sx (12/48)

3675' - 3700' -- 20 holes

8-3/4" Hole

7" OD 24# @ 3697'

Cmt'd w/30 sx

Plug 3787'-3708' w/80 sx

Plug 3796'-3787' w/75 sx

Plug 3817'-3796' w/60 sx

OH 3697'-3708'

Plug 3850'-3817' w/6 sx

Plug 3880'-3850' w/8 sx

Subarea : Hobbs
 Lease & Well No. : State E No. 4
 Legal Description : 1980' FNL & 660' FWL, NW/4 Section 17, T-22-S,
 R-36-E, NMPM
 County : Lea State : New Mexico
 Field : Eunice South (Jalmat Yates Gas)
 Date Spudded : April 7, 1938 IPP: 8/8/38 6300 Mcf
 API Number : 30-025-08938
 Status: PLUGGED 10/29/04
 Originally drilled as State E-17 No. 4

Stimulation History:

Interval	Date	Type	Gals
OH 3720-3880	5/21/38	Acid	1,000
OH 3783-3880	5/28/38	SNG	360 Quarts - 13 shells 5" shells
	6/5/38	Plug back w/8 sacks cement to 3850'	
OH 3750-3850	6/20/38	SNG	330 Quarts
	7/12/38	Plug back w/6 sacks cement to 3817'	
	7/27/38	Plug back w/60 sacks cement to 3796'	
	7/30/38	Plug back w/75 sacks cement to 3787'	
	7/31/38	Plug back w/80 sacks cement to 3708'	
	8/4/38	Perf 3675'-3700' - 20 shots	
3675-3700	8/7/38	Acid	1,000
		Shut-In - no market available	
	12/30/48	Cement Retainer @ 3665', cmt w/50 sx	
	12/31/48	Perf 3620, 3624, 3630, 3638, 3642, 3648, 3658 w/ 4 SPF	
	1/11/49	Cement Retainer @ 3615', cmt w/50 sx	
	1/12/49	Perf 3510'-3610', 4 SPF, 400 holes	
		Recompleted as gas well, IP 10,100 MCF	
	9/25/51	Cement Retainer @ 3500' sqz 3510-3610 w/80 sx	
	9/29/51	Cement Retainer @ 3470' sqz 3510-3610 w/100 sx	
	9/30/51	Perf 3480' - 3487'	
	9/30/51	Retainer @ 3474'	
	10/2/51	Perf 3474' - 3332'	
	8/2/58	Set Retainer @ 3300', pump 200 sx cmt; communication	
	8/4/58	Set Retainer @ 3275', sqz 3332-3474 w/200 sx cmt	
		Drill cement to 3450'	
	8/7/58	Perf 3192'-3408'	
3192-3408	8/8/58	Acid	2,000
3192-3408	8/9/58	Frac	20,000 20,000
	5/1/64	Redesignated as State E No. 4	
	10/1/73	Shut-In - Uneconomical	
	8/16/79	Pulled tubing run same	
	1/11/91	4' x 2-7/8 corroded piece of tbq tagged @ 3322'	
		Set 7" CIBP @ 3150'; test to 1000#, held.	
		TEMPORARILY ABANDONED	
	7/30/99	Sundry Notice Expires 8/9/04	
	7/22/04	Application for Abandonment of Well prepared.	

ACTUAL PLUGS



- 1) 45 sx C cmt 3,150 - 2,282'
- 2) 45 sx C cmt 1,530 - 1,265' TAGGED
- 3) 140 sx C cmt 314' - surface, perf & sqz

PBTD: 3150'
 TID: 3880'

Triple N Services, Inc.

State E 4.xls Plugged

11/5/2004