Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I	Energy, Minerals and Natur	ral Resources	May 27, 200
1625 N. French Dr., Hobbs, NM 88240 District II		DIVISION	WELL API NO. 30-025-11483
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	cis Dr.	STATE STATE STATE
District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			904630
SUNDRY NOTIO	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FO	R SUCH	Winters 'C'
	Gas Well 🔀 Other		8. Well Number 1
2. Name of Operator			9. OGRID Number 04115
Chaparral Energy, L.L.C.	<u> </u>		
3. Address of Operator 701 Cedar Lake Blvd. Oklahor	ma City OV 72114		10. Pool name or Wildcat
4. Well Location	ma City, OK 73114		Jalmat Tansill 7 Rivers (PRO GAS)
	om the South line and 1980 feet from	m the Fast line	
Section 7	Township 25S		NMPM County Lea
	11. Elevation (Show whether DR,	Range 37E	
	3132' GL	лл <i>д</i> , л <i>і</i> , <i>СК, еіс.</i>	
Pit or Below-grade Tank Application 🗌 or	Closure 🗌		
Pit type <u>Steel</u> Depth to Groundwa	ter <u>58'</u> Distance from nearest fresh wa	ater well <u>850'</u> Dis	tance from nearest surface water <u>5,000'</u>
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	onstruction Material
12 Check A	ppropriate Box to Indicate Na	ature of Notice	Report or Other Data
NOTICE OF IN PERFORM REMEDIAL WORK	PLUG AND ABANDON 🕅 CHANGE PLANS	SUB REMEDIAL WOR COMMENCE DR	
		010000000000000000000000000000000000000	
		CASING/CEMEN	T JOB
OTHER:		OTHER:	- п
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OTHER: 13. Describe proposed or completion of starting any proposed wor or recompletion. Estimated start date of P&A: Spot 73' cmt plug (14 sx) on Displace wellbore with 10 p	teted operations. (Clearly state all p k). SEE RULE 1103. For Multiple 1/15/05 CIBP @ 3150'. There is currently pg mud	OTHER: ertinent details, an e Completions: At y a 27' cmt plug on	d give pertinent dates, including estimated da ttach wellbore diagram of proposed completion top of the CIBP (TOC @ 3123')
OTHER: 13. Describe proposed or completion of starting any proposed work or recompletion. Estimated start date of P&A. Spot 73' cmt plug (14 sx) on Displace wellbore with 10 proposed with 10	eted operations. (Clearly state all p k). SEE RULE 1103. For Multiple : 1/15/05 CIBP @ 3150'. There is currently pg mud	OTHER: ertinent details, an e Completions: At a 27' cmt plug on 2796'-2946') late cmt to surface	d give pertinent dates, including estimated da ttach wellbore diagram of proposed completion top of the CIBP (TOC @ 3123')
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