

# New Mexico Oil Conservation Division, District I

1625 N. French Drive

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

NM 92-770-9020

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

SCOTT E FEDERAL COM

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9. API Well No.

30-025-27442

10. Field and Pool, Exploaratory Area  
LUSK, NORTH; WOLFCAMP

11. County or Parish, State

LEA, NM

### SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

CHEVRON USA INC

3. Address and Telephone No.

15 SMITH ROAD, MIDLAND, TX 79705

432

-687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter EM : 1148' Feet From The SOUTH Line and 775' Feet From The

WEST Line Section 28 Township 18-S Range 32-E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

#### TYPE OF SUBMISSION

#### TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: RECOMPL TO WOLFCAMP

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-01-04: MIRU PU. MI REV UNIT.

10-04-04: TIH W/369 JTS 2 7/8" TBG. TAG CIBP @ 11,572'. TEST CIBP TO 500 PSI. OK.

10-05-04: PICKLE TBG. REV OUT. SPOT 250 GALS 10% ACETIC ACID FR 10,612 - 9909'.

10-06-04: TOH W/TBG.

10-07-04: RUN GR/CCL. PERF WOLFCAMP INTERVAL 10,582-10,596. (30 SHOTS) & 10,604-10,608 (10 SHOTS) TIH W/PKR & SET @ 10,489.

10-08-04: RU SWAB.

10-09-04: ACIDIZE WOLFCAMP PERFS 10,582-10,608 W/5000 GALS 20% HCL.

10-11-04: FLOW 34/64 CHOKE.

10-12-04: 10 HR TEST ON FLOWING WELL.

10-13-04: FLOWING

10-14-04: PUMP 30 BBLS DN TBG TO KILL WELL. REL PKR. RACK & TALLY PROD TBG. PU PERF SUB, SN, TBG, & TAC TO 1293.

10-15-04: TIH W/2 7/8" PROD TBG. TOTAL-333 JTS. SN @ 10668. EOT @ 10672.

10-18-04: PUH W/333 JTS 2 7/8" TBG TO CHANGE TAC. TIH W/TAC & TBG. SET TAC.

10-19-04: TIH W/INSERT PUMP, SINKER BARS & RODS. SPACE WELL. LOAD & TEST. RIG DOWN. TURN WELL OVER TO PRODUCTION.

FINAL REPORT WAIT ON COMPLETION TEST

11-15-04: ON 24 HR OPT. PUMPING 5 OIL, 190 GAS, & 0 WATER.

FINAL REPORT

14. I hereby certify that the foregoing is true and correct

SIGNATURE

*Denise Leake*

TITLE

Regulatory Specialist

DATE

11/18/2004

TYPE OR PRINT NAME

Denise Leake

APPROVED

ORIG. SGD. DAVID R. GLASS

CONDITIONS OF APPROVAL, IF ANY:

NOV 23 2004

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID R. GLASS  
PETROLEUM ENGINEER

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