State of New Mexico to Appropriate t			
Subject Office Subj	Obstant New Months		
F.O. Box 1980, Hobbs, NM 88240 DISTRICT II. P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Sintro Fe, New Mexico 87504-208 Sintro Fe, New Mexico 875	Submit 3 copies to Appropriate Energy, Minerals and Natifical Resources Department		
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 97504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 97504-2088 Santa Fe, New Mexico 97504-2	DISTRICT! OIL CONSEDUATION DIVISION		
Santa Fe, New Mexico 87504-2088 S. Indicate Type of Lease FEE	P.O. Box 1980, Hobbs, NM, 88240		
STATE STAT	DISTRICT II		
1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil / Gas Lease No.	F.O. Box Diawel DD, Artesia, Nivi 60210		EE 🗍
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS. 1. Type of Well: OIL GAS OTHER INJECTION 2. Name of Operator CHEVRON USA INC 3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705 4. Well Location Unit Letter F: 1651' Feet From The NORTH Line and 2543' Feet From The WEST Line Section 25 Township 17-S Range 34-E NMPM LEA COUNTY 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 4014' KB 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS SUBSEQUENT REPORT OF: TEMPORARILY ABANDON CHANGE PLANS PLUG AND ABANDON PLUG OR ALTER CASING CHANGE PLANS OTHER CASING THE REPORT OF: TEMPORARILY ABANDON CHANGE PLANS THE PLUG AND ABANDON PLUG OR ALTER CASING THE PLUG AND ABANDON CHANGE PLANS THE PLUG AND ABANDON PLUG OR ALTER CASING THE PLUG AND ABANDON CHANGE PLANS THE PLUG AND ABANDON PLUG OR ALTER CASING THE PLUG AND ABANDON CHANGE PLANS THE PLUG AND ABANDON PLUG OR ALTER CASING THE PLUG AND ABANDON CHANGE PLANS THE PLUG AND ABANDON PLUG OR ALTER CASING THE PLUG AND ABANDON CHANGE PLANS THE PLUG AND ABANDON PLUG OR ALTER CASING THE PLUG AND ABANDON CHANGE OR ALTER CASING THE PLUG AND ABANDON PLUG OR ALTER CASING THE PLUG AND ABANDON THE		6. State Oil / Gas Lease No.	
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TYPE OR PRINT NAME

Thereby certify that the information above is true and completely to the best of my knowledge and belief.

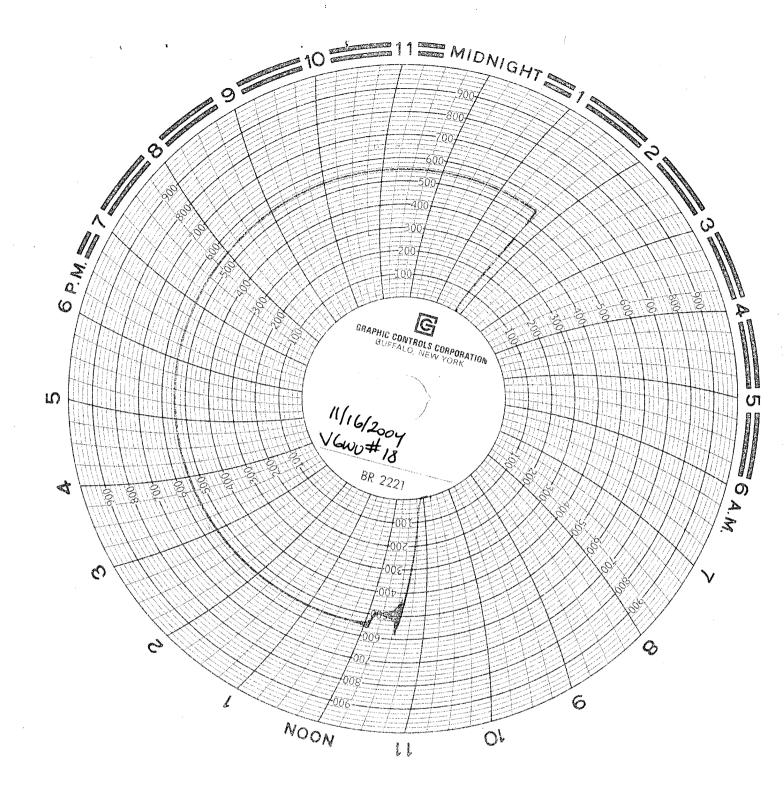
Regulatory Specialist

DATE 11/30/2004

Telephone No. 915-687-7375

APPROVED Lange. Wink CONDITIONS OF APPROVAL, IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER DEC 1 3 2004



CHEV.RON, TEXACO

LHEV.RON, #18

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