

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM69596

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM94480A

8. Well Name and No.  
GAUCHO UNIT 05

9. API Well No.  
30-025-34149-00-S1

10. Field and Pool, or Exploratory  
OJO CHISO

11. County or Parish, and State  
LEA COUNTY, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY PRODUCTION CO LP  
Contact: LINDA GUTHRIE  
E-Mail: linda.guthrie@dvn.com

3a. Address  
20 NORTH BROADWAY, SUITE 1500  
OKLAHOMA CITY, OK 73102  
3b. Phone No. (include area code)  
Ph: 405.228.8209  
Fx: 405.552.4621

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 30 T22S R34E SENE 1650FSL 660FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

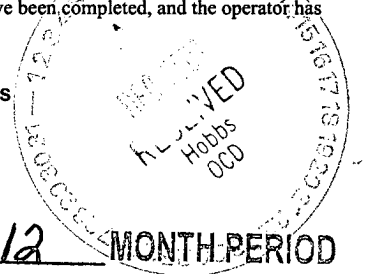
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well successfully passed a MIT in 2002 as shown on attached chart. Pursuant to BLM conditions of approval for extending TA status, Devon seeks a 1 year extension of the TA status since there was no leak off during the test and the test was witnessed by a BLM representative.

Devon is actively drilling in this area and may wish to use this well in the future as a produced water disposal well.

APPROVED FOR 12 MONTH PERIOD  
ENDING JAN 18 2006



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #51415 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by ARMANDO LOPEZ on 12/02/2004 (04LA0182SE)</b>	
Name (Printed/Typed) LINDA GUTHRIE	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 12/01/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>DAVID R GLASS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>12/02/2004</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Hobbs</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**BUREAU OF LAND MANAGEMENT  
Roswell Field Office  
2909 West Second Street  
Roswell, New Mexico 88201  
505-627-0272**

**Temporary Abandonment of Wells on Federal Lands  
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
2. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
4. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
5. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Chaves and Roosevelt County, call 505-627-0272; Eddy County, 505-234-5972; Lea County 505-393-3612.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for a 12 month period provided that the operator:

1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval.
2. Attaches a clear copy or the original of the pressure test chart.
3. Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.
4. Describes the temporary abandonment procedure.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnessed by a BLM representative.

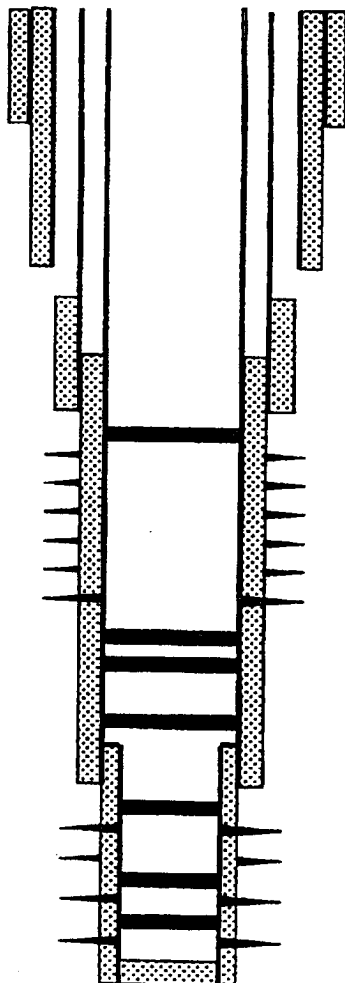
If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Ref: IM: NM-95-022 (12/16/94)

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: GAUCHO UNIT #5			FIELD: WEST OJO CHISCO (MORROW)			
LOCATION: 1650' FSL & 660' FEL, SEC 30-T22S-R34E			COUNTY: LEA			STATE: NM
ELEVATION: GL=3432'; KB=3454'			SPUD DATE: 09/09/98		COMP DATE: 12/17/98	
API#: 30-025-34149		PREPARED BY: C.H. CARLETON			DATE: 01/21/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 2285'	13 3/8"	61#	J-55	ST&C	17 1/2"
CASING:	0' - 5180'	9 5/8"	40#	K-55,N-80	LT&C	12 1/4"
CASING:	0' - 11892'	7"	26#	P-110	LT&C	8 3/4"
LINER:	11674' - 13446'	4 1/2"	13.5#	P-110	LT&C	6 1/8"
TUBING:						



☒ CURRENT      ☐ PROPOSED

OPERATOR: DEVON SFS OPERATING, INC.

20" CASING @ 825' W/1025 SXS. TOC @ SURFACE.

13 3/8" CASING @ 2285' W/1400 SXS. TOC @ SURFACE

9 5/8" CASING @ 5180' W/1150 SXS. TOC @ 2480' (TEMP SURVEY)  
CIBP @ 5200'  
DELAWARE PERFS: 5234'-5300'(OA) - SHOTS UNKNOWN (SQZ'D OFF)  
PERF & SQUEEZE @ 5320' WITH 150 SXS. TOC @ 4150' (CBL)  
PERF & SQUEEZE @ 5900' WITH 150 SXS. TOC @ 5325' (CBL)  
DELAWARE PERFS: 7336'-7376'(OA) - SHOTS UNKNOWN (SQZ'D OFF)  
PERF & SQUEEZE @ 7480' WITH 300 SXS. TOC @ 5960' (CBL)  
DELAWARE PERFS: 8445'-8461'(OA) - SHOTS UNKNOWN  
RBP @ 8506'  
CIBP @ 8850', CAPPED WITH 35' CEMENT

CIBP @ 11480', CAPPED WITH 35' CEMENT  
7" CASING @ 11892' W/700 SXS. TOC @ 7480' (CBL)  
CIBP @ 12900', CAPPED WITH 35' CEMENT  
GRAMA RIDGE "A" PERFS: 12940'-12968'(OA) - 96 HOLES  
MORROW "A" PERFS: 13114'-13124'(OA) - 44 HOLES (SQZ'D OFF)  
CIBP @ 13230'  
MORROW "C" PERFS: 13238'-13239'(OA) - 8 HOLES  
CIBP @ 13275', CAPPED WITH 20' CEMENT  
MORROW "C" PERFS: 13296'-13348'(OA) - 46 HOLES  
4 1/2" LINER @ 11674'- 13446' W/300 SXS.  
TD @ 13450' PBTD @ 13418'

