

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Drive
Hobbs, NM 88249

FORM APPROVED
OMB No. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dominion Oklahoma Texas E&P, Inc.

3a. Address Suite 600
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

480' FSL & 1600' FEL, Sec. 19-20S-34E

5. Lease Serial No.

NM-13276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Greenstone Fed. Com 1

9. API Well No.

30-025-34677

10. Field and Pool, or Exploratory Area

Wildcat Atoka

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

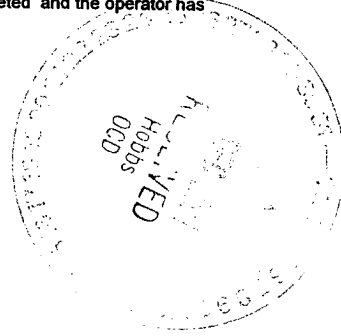
☐ Water Shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion would like to P&A the Greenstone Fed Com 1 per the attached procedure.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title

Regulatory Specialist

Signature

Carla Christian

Date

11/23/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(OTIG. SGM) DAVID R. GLASS

Title

Date

NOV 29 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Plug & Abandon Procedure
GREENSTONE '19' FEDERAL COM NO. 1
Sec. 19, T-20-S, R-34-E
Lea County, New Mexico
API# 30-025-34677, KB: 3,681' (22' AGL)

1. Obtain verbal approval from District 1 of the New Mexico Oil Conservation Division in Hobbs, New Mexico at 505-393-6161 to commence P&A operations. Note details of verbal approval on daily report.
2. Blow down tbg. & tbg./csg. annulus. MIRU WOR. Set tank for displacement and lay lines. All displacement fluid to be a salt gel mud consisting of 10# brine w/ 25# of gel per bbl. ND wellhead. NU BOP.
3. Unset PLS pkr. & POOH standing back 2-3/8" prod. tbg. RU wireline unit and lubricator. GIH w/ 5-1/2" CIBP, set 5-1/2" CIBP @ 12,480'. RU bailer and mix cmt. GIH w/ bailer and cap CIBP w/ 35' cement. TOC @ 12,445'. RD wireline unit.
4. PU & GIH w/ 2-3/8" tbg. to 12,415'. Mix & circulate well w/ 10 ppg mud as noted above. Test csg. to 500#. POOH laying down tbg. to 10,500'.
5. Mix and pump ²⁵~~15~~ sx cement to spot a minimum 100' cement plug from 10,400' to 10,500'. POOH laying down tbg. to 8,526'.
6. Mix and pump ²⁵~~15~~ sx cement to spot a minimum 100' cement plug from 8,426' to 8,526'. POOH laying down tbg. to 5,565'.
7. Mix and pump ²⁵~~15~~ sx cement to spot a minimum 100' cement plug from 5,465' to 5,565'. PU above cement plug & reverse circulate to clean tbg. Wait on cement and tag - verify TOC. POOH laying down tbg. to 3,132'.
8. ³⁵~~15~~ Mix and pump ³⁵~~15~~ sx cement to spot a minimum 100' cement plug from 3,032' to 3,132'. PU above cement plug & reverse circulate to clean tbg. POOH standing back 500' of tbg. and laying down the remainder.
9. RU wireline unit and packoff. GIH w/ 4" csg. gun & perf. 4 squeeze holes at 570'. RD wireline unit.
10. Open bradenhead valve. EIR down csg., mix and pump 155 sx cement. Circulate cmt. to surface. Displace cmt. inside 5-1/2" down to 470'. Wait on cement and tag - verify TOC. POOH laying down tbg. to 85'.
11. Mix and pump 10 sx cement to spot a 60' surface plug from 25' (3' BGL) to 85'. POOH & LD tbg. RDMO cementing equip. and WOR.
12. Cut off casing 3' BGL, weld on steel ID plate, clean and restore location, install above-ground permanent marker as per State of New Mexico specs (attached).

Perforate Squeeze
Holes @ 3132' & 8.

MKT 11/23/2004

WMA

Dominion Exploration and Production, Inc.

GREENSTONE '19' FEDERAL COM 1

Spud: 08/27/99
TD: 10/09/99

Surf.: 480' FSL & 1,600' FEL

BHL.: 962' FSL & 1,587' FEL

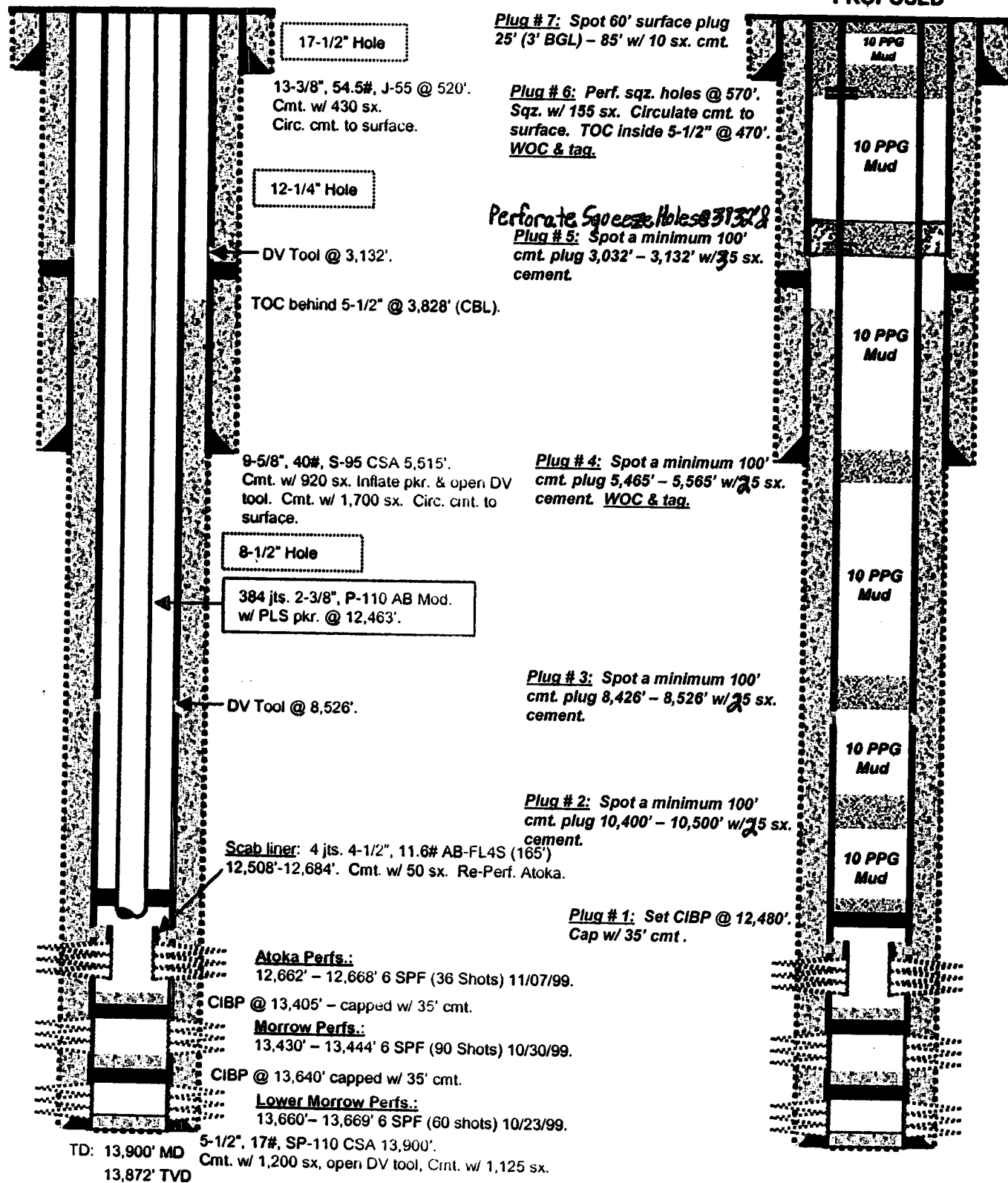
Sec. 19, T-20-S, R-34-E

Elev.: 3,659' GL
3,681' KB
API: 30-025-34677

Lea County, New Mexico

PRESENT

PROPOSED



MKT 11/23/04