Subtitit 3 Copies To Appropriate District Office	State of New Mex	xico	Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District 11	OII CONSEDUATION	DIVISION	30-025-36692
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		· ·	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		24674 11046	V-1824
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLU	' 1	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Matador 19 State	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			8. Well Number 2 9. OGRID Number
Mack Energy Corporation			013837
3. Address of Operator			I 0. Pool name or Wildcat
P. O. Box 960 Artesia, NM 88211-0960		Grayburg Jackson SR Q G SA	
4. Well Location Unit Letter L 2310 feet from the South line and 330 feet from the West line			
Unit Letter L 2510 feet from the South line and 330 feet from the West line Section 19 Township 16S Range 32E NMPM County Lea			
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4380' GR			
Pit type Drilling Depth Groundwater 200' Distance from nearest fresh water well 2 miles Distance from nearest surface water 1 mile			
Pit Liner Thickness: 20 mil Below-Grade Tank: Volume bb1s; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A COMMENCE DRILLING OPNS PAND A			
PULL OR ALTER CASING	= =	CASING/CEMENT	· : · —
OTHER: Pit Closure	<u>-</u>		eli filati Tili
OTHER: PIT Closure OTHER: OTH			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Mack Energy Corporation proposes to close Driling pit as follows:			
1. Remove fluids from pit.			
2. Pits on this location are North of wellhead, a Deep Trench pit will be constructed directly east of existing reserve pit and lined			
with a 12 mil liner, the contents will be placed in this pit and liner will be folded over the mud and cuttings.			
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines			
4. Cover with a minimum 3' of native soil.5. Contour pit to prevent erosion and ponding of rainwater.			
5. Contour pit to prevent crosson	and ponding of fantwater.		
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			100 1/2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
			19 60 2 10
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Leny	Sherell TITLE Pro	duction Clerk	DATE 11/30/2004
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288			
For State Use OnI			
APPROVED BY: Yayw. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE DATE			
Conditions of Approval (if any): DATE DEC 1 3 2004			