

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36789
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E 1533-3
7. Lease Name or Unit Agreement Name South Vacuum Unit
8. Well Number 354
9. OGRID Number 164070
10. Pool name or Wildcat Wildcat McKee (Gas) 97368

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Paladin Energy Corp.

3. Address of Operator  
10290 Monroe Drive, Suite 301, Dallas, Texas 75229

4. Well Location

Unit Letter G : 1750 feet from the North line and 1610 feet from the East line  
Section 35 Township 18-S Range 35-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3869'

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type Drilling Depth to Groundwater 60 Distance from nearest fresh water well 4000' Distance from nearest surface water 1000+

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 14,366 bbls; Construction Material Synthetic

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/23/04

RU csg crew, run 7" (307jts of 26 & 29# P110 csg). Set casing at 12,167'. Cement 1<sup>st</sup> stage - Cemented w/295 sks PVL w/0.3% D167 + 0.2% D65 = 0.2% D46 + 0.5% d13. Set packer - open DV tool- circ 170 bbls. 2<sup>nd</sup> stage - cemented w/770sks PVL w/0.3% D167 + 0.2% D65 + 0.2% D46 + 0.5% D13.

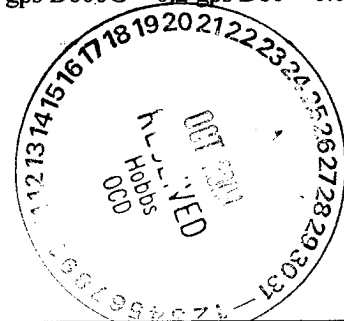
10/15/04

RU csg crew, run 5" casing liner, hung liner & circulate. Cemented w/320 sks PVL + 0.2% D167 - 1.5 gps D600G = 0.2 gps D80 = 0.05 gps M45 + 0.2 gps D801. Displace wellbore w/fresh water. Top of liner at 11,720 shoe @14,041.

10/16/04

Rig released 10/16/04, RDMO.

Currently well is shut in pending evaluation and completion.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ann Westberry TITLE Manager, Corporate Support DATE 10/21/04

Type or print name Ann Westberry

E-mail address: awestberry@paladinenergy.com

Telephone No. 214-654-0132

For State Use Only

APPROVED BY: Harry W. Wink TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE DEC 13 2004

Conditions of Approval (if any)