

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1625 N. French Drive  
Hobbs, NM 88240

WELL API NO. 30-025-36802
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator APACHE CORPORATION
3. Address of Operator 6120 S. YALE, STE. 1500

7. Lease Name or Unit Agreement Name NEDU
8. Well Number 837
9. OGRID Number 873
10. Pool name or Wildcat Blinebry O&G, Drinkard, Tubb O&G

4. Well Location Unit Letter <u>B</u> : <u>330</u> feet from the <u>N</u> line and <u>2490</u> feet from the <u>E</u> line Section <u>23</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit Location: UL <u>    </u> Sect <u>    </u> Twp <u>    </u> Rng <u>    </u> Pit type <u>    </u> Depth to Groundwater <u>    </u> Distance from nearest fresh water well <u>    </u>	
Distance from nearest surface water <u>    </u> Below-grade Tank Location UL <u>    </u> Sect <u>    </u> Twp <u>    </u> Rng <u>    </u> ; feet from the <u>    </u> line and <u>    </u> feet from the <u>    </u> line	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

9/6/2004- SPUD 12 1/4" HOLE - DRILL & SURVEY TO 1242. FOR CSG. SURVEY @ 1226 = 0.75 POH W/ BIT . CIRCULATE FOR CSG. SURVEY @ 1226 = 0.75 POH W/ BIT  
9/7/2004 CIRCULATE FOR CSG. SURVEY @ 1226 = 0.75 POH W/ BIT  
9/8/2004- DRILL & SURVEY FROM 1242-6900. CUT OFF CSG. - WELD ON HEAD NU BOP EQUIP. TEST CSG. - BLIND RAMS & CHOKE MANAGED RIH W/ 17# L80 LT&C CSG. TEST PIPE RAMS &  
9/19/2004 ANNULAR 1000# DRILL CMT. & EQUIP. POH W/ BIT START RIH W/ BIT # 3 REPAIR SWIVEL CONT. RIH W/ BIT CIRCULATE - WORK JUNK BASKET. CIRCULATE FOR LOGS. SURVEY @ 6882= 1.0 POH W/ BIT HALLIBURTON RAN DUAL LATEROLOG MICRO-GUARD 6897-3500; COMPENSATE SONIC LOG 6851-3500 ; SPECTRAL DENSITY DUAL SPACED NEUTRON 6826-200/RIH 135 JTS. 5941.23' J55 LT&C CSG. W/ 16 CENTRALIZERS & 21 JTS. 964.88' 17# L80 LT&C CSG. BJ CMT. SHOE @ 6900 - FC @ 6853 W/ 700 SX 50:50 POZ W/ 10% GEL + 5% SALT + 1/8# CF = 304 BBLS. 11.8# SLURRY W/ 2.44 YIELD & 400 SX 50/50 POZ W/ 2% GEL + 5% SALT = 92 BBLS. 14.2# SLURRY W/ 1.29 YIELD - DISPLACE W/ 159 BBLS. 2% KCL WATER - CIRC. 69 SX. CMT. TO PIT NIP BOP - SET SLURS - CUT OFF CSG. -  
RELEASE RIG @ 3:45 AM 9-19-2004

SIGNATURE Lana Williams TITLE DRILLING CLERK II DATE 9/30/04  
Type or print name LANA WILLIAMS E-mail address: lana.williams@apachecorp.com Telephone 409-628-2930  
DEC 1 2 2004  
Hobbs  
OCD

(This space for State use)  
APPROVED BY Lana Williams FIELD REPRESENTATIVE II/STATE MANAGER DATE DEC 1 2 2004  
Conditions of approval, if any: