

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-36805

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NEDU

8. Well Number

719

9. OGRID Number

10. Pool name or Wildcat

Blinebry, Drinkard, Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
APACHE CORPORATION

3. Address of Operator
6120 S. YALE, STE. 1500

4. Well Location

Unit Letter P : 1310 feet from the S line and 400 feet from the E line
Section 15 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3410

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/3/2004 SPUD 12 1/4" HOLE - DRILL 40'-271.

10/4-2004- DROP TOTCO, TOH W/ BHA, BIT #1 RU CSR., RUN 28 JTS., 8.625, 24#, J-55, ST&C CSG., 1245.44' WSH LST JT TO BTM., CIRC.
10/15/2004 BJ CMT FS @ 1238', FC @ 1190.60, W/ 400 SKS CLASS C + 2% CALC2 + 0.25 LB/SK CELLO-FLAKE = 133.93 BBLS 12.7 PPG SLURRY W/ 1.88 CF/SX YIELD & 200 SKS CLASS C + 2% CALC2 + .13 LB/SX CELLO-FLAKE = 48.08 BBLS 14.8 PPG SLURRY W/ 1.35 CF/SX YIELD, PLUG BUMPED & HELD CIRC. 105 SX TO PIT WOC CUTOFF NU WELLHEAD NU BOP TST BLIND RAMS, FAILED, CRACKED MUD CROSS WO WELDER REPAIR MUD CROSS TST BLIND RAMS, 1000# OK TIH W/ BHA, BIT #2 TST PIPE RAMS 1000# OK DRL CMT & PLUG. POH W/ BIT #2 START RIH W/ BIT #3 RIH W/ BIT #3 WASH TO BOTTOM - WORK JUNK BASKET. SURVEY @ 5183= 0.75 ; SERVICE RIG DRILL 5213-5573 POH FOR HOLE IN PIPE - 4 TH/ JT. ABOVE DRILL COLLARS RIH W/ BIT. SURVEY @ 5684= 1. POH FOR HOLE IN PIPE - 4 TH/ JT. ABOVE DRILL COLLARSPUMP SOFT LINE - POH FOR HOLE IN PIPE - 185 JTS. SLIP & CUT 75' DRILLING LINE RIH W/ BIT. REPLACE HYDRAULIC HOSE. CIRCULATE FOR LOGS. DROP TOTCO - POH FOR LOGSPOH W/ BIT HALLIBURTON RAN COMPENSATED SONIC LOG 6800-5000; DUAL LAYEROLOG MICRO-GUARD 6846-5000; SPECTRAL DENSITY DUAL SPACED NEUTRON 6775-200RIH 130 JTS. 5888.11' 5 1/2" 17# J55 LT&C CSG. 1 MARKER JT. 5 1/2" 17# L80 LT&C 12.95 W/ 16 CENTRALIZERS & 21 JTS. 963.41' 5 1/2" 17# L80 LT&C CSG BJ CMT. SHOE @ 6855- FC @ 6807 W/ 900 SX 50:50 POZ W/ 10% GEL + 5% SALT + 1/8# CF = 391 BBLS. 11.8# SLURRY W/ 2.44 YIELD & 400 SX 50:50 POZ W/ 2% GEL + 5% SALT = 91 BBLS. 14.2# SLURRY W/ 1.29 YIELD - PLUG BUMPED & HELD - CIRC. 64 SX. CMT TO PIT- DISPLACED W/ 158 BLS 2% KCL WATER ND BOP - SET SLIPS - CUT OFF CSG. - RELEASE RIG @ 2:45 AM 10/16/2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lana Williams TITLE DRILLING CLERK II DATE 11/29/04

Type or print name LANA WILLIAMS E-mail address: lana.williams@apachecorp.com Telephone No. 918-491-4980

(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Lana Williams DATE DEC 13 2004

Conditions of approval, if any: