

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-36807

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NEDU

8. Well Number

836

9. OGRID Number

10. Pool name or Wildcat

BLINEBRY, DRINKARD, TUBB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK
TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR
SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

APACHE CORPORATION

3. Address of Operator

6120 S. YALE, STE. 1500

4. Well Location

Unit Letter A : 10 feet from the N line and 330 feet from the E line
Section 22 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3405

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ☐

ABANDONMENT

CASING TEST AND ☐
CEMENT JOB

OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG.

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE
RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be
constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

9/19/04 SPUD 12 1/4" HOLE - DRILL FROM 40' - 551 SURVEY @ 521 = 0.5 SURVEY @ 912 = 1.0 CIRCULATE FOR CSG. SURVEY @ 1222 = 1.5
POH W/ BIT RIH 28 JTS. 1243.18' 8 5/8" 24# J55 ST&C CSG W/ 9 CENTRALIZERS BJ CMT. SHOE @ 1239 - FC @ 1192 W/ 400 SX 35:65
POZ W/ 6% GEL + 2% CACL + 1/4# CF = 134 BBLs. 12.7# SLURRY W/ 1.88 YIELD & 200 SX CLASS C + 2% CACL + 1/8# CF = 48 BBLs.
14.8# SLURRY W/ 1.35 YIELD - PLUG BUMPED & HELD - CIRC. 132 SX. CMT. TO PIT

9/20/04- WOC CUT OFF CSG. - WELD ON HEAD NU BOP EQUIP. TEST CSG. - BLIND RAMS & CHOKE MANIFOLD 1000# RIH W/ BIT TEST
10/2/04 PIPE RAMS & ANNULAR 1000# WOC DRILL CMT. & EQUIP. SURVEY @ 1684 = 1.5 DRILL 4200-4503 - LOST CIRCULATION POH 6
JTS. - MIX LCM - GOT RETURNS RIH DRILL 4503-4510 - LOST CIRCULATION POH 4 JTS. - MIX LCM - GOT RETURNS DRILL 4510-
4697 SURVEY @ 4666 = 1.0 DRILL 4850-4944 POH W/ BIT RIH W/ BIT - SLIP & CUT DRILLING LINE CIRCULATE & WORK JUNK
BASKETSURVEY @ 6786 = 1.5 START POH W/ BIT - STUCK @ 2552 WORK STUCK PIPE WORK STUCK PIPE - CAME FREE PULL
THRU TITE SPOT - STUCK @ 2301 SPOT 50 BBLs. OIL FROM 2301 UP - WAIT ON DRIVING TOOL WORK DRIVING TOOL - CAME
FREE POH W/ BIT RIH 97 JTS. 4297.33' 5 1/2" 17# J55 LT&C CSG W/ 18 CENTRALIZERS - STUCK CSG. WAIT ON OIL SPOT 100 BBLs.
OIL OUT END OF CSG WORK STUCK PIPE - LET SOAK WAIT ON OIL - STUCK IN DITCHSPOT OIL - LET SOAK CIRC. - WORK
STUCK CSG. DISPLACE OIL W/ 10# BRINE RIG UP ROTARY WIRELINE - FREE @ 1720 - SHOT 300 GRAIN STRING SHOT ACROSS
STAGE TOOL - CAME FREE LAY DOWN 5 1/2" CSG. LAY DOWN CSG. MOVE CSG. - RACK DRILL COLLARS & DRILL PIPE RIH W/
BIT CIRCULATE POH W/ BIT RACK CASING RIH 96 JTS. 5 1/2" 17# J55 W/ FLOAT EQUIP & DV TOOL = 4250' - TAG W/ DV TOOL @
1738 WAIT ON CSG. CREW WAIT ON CSG. CREW POH - LAY DOWN 39 JTS. CSG. - REMOVE STAGE TOOL RIH TOTAL 132 JTS.
5836.72' 5 1/2" 17# J55 LT&C CSG. W/ 16 CENTRALIZERS & 21 JTS. 976.9' 5 1/2" 17# L80 LT&C CSG. BJ CMT. SHOE @ 6807 - FC @
6760 W/ 500 SX 50:50 POZ W/ 10% GEL + 5% SALT + 1/8# CF = 217 BBLs 11.8# SLURRY W/ 2.44 YIELD & 700 SX 50:50 POZ W/ 10%
GEL + 5% SALT + 5# GILSONITE/SX = 305 BBLs. 11.8# SLURRY W/ 2.45 YIELD - TAIL IN W/ 600 SX 50:50 POZ W/ 2% GEL + 5%
SALT + 5# GILSONITE/SX = 138 BBLs. 14.2# SLURRY W/ 1.29 YIELD - PLUG BUMPED & HELD - DID NOT CIRC. CMT. - EST. TOP

OF CMT @ 1100' - DISPLACED W/ 2% KCL WATER
ND BOP - SET SLIPS - CUT OFF CSG. -

RELEASE RIG @ 5:15 PM 10-2-2004

SIGNATURE Lana Williams TITLE DRILLING CLERK II DATE 11/29/04

Type or print name LANA WILLIAMS

E-mail address: lana.williams@apachecorp.com

Telephone No. 918-491-4980

This space for State use)

APPROVED BY Lana Williams DATE

Conditions of approval, if any:

DEC 13 2004

OC FIELD REPRESENTATIVE II/STAFF MANAGER