

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06604
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224		7. Lease Name or Unit Agreement Name Argo
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>15</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>8</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3416' GR		9. OGRID Number <u>873</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Plugback to Paddock ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A 100 bbl steel tank w/ open top was used for this procedure.

8/16-8/18/04 MIRUSU, Pull rods & pump, NU BOP. Pump 20 sx oyster shells into Grayburg.

8/19/04 Tag fill @ 4219'. Wash to CIBP @ 4503'. Drill 17' of cmt to plug. Push remnant to btm @ 7270'.

Mix 45 bbls 9.5 ppg plug mud - displace mud to 5500'.

8/23/04 Set CIBPs @ 6450' & 5510'. Dumped 35' cmt on both plugs. Perforate Paddock w/ 2 JSPF @ 120 degree phasing.

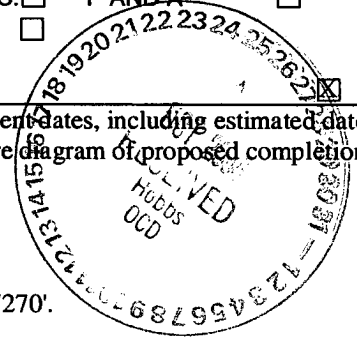
8/24/04 Acidized Paddock w/ 1500 gals 15% HCL.

8/26-8/31/04 Frac'd Paddock w/ 27,000 gals gel & 28,000# 20/40 sand. Clean out & circ. btms up.

9/01/04 Acidized Grayburg w/ 2000 gals 15% HCL to remove oyster shells.

9/06/04 Run pump & rods. Place well on production.

Evaluate for downhole commingle.



DHC-3367

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Kara Coday

TITLE Sr. Engineering Technician

DATE 10/19/2004

Type or print name Kara Coday
For State Use Only

E-mail address: kara.coday@apachecorp.com Telephone No. (918)491-4957

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DEC 13 2004

Conditions of Approval (if any):