Mill	Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103 May 27, 2004	
100 No France No. Action. NM 97410 1220 South St. Francis Dr. Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (ON NOT USE THIS FORM FOR PROPOSALS TO DRELL OR TO DREPS NO RELIGIOUSE THIS FORM FOR PROPOSALS TO DRELL OR TO DREPS NO RELIGIOUSE OF THE PROPOSALS TO DRELL OR TO DREPS NO RELIGIOUSE OF THE PROPOSALS TO DRELL OR TO DREPS NO RELIGIOUSE OF THE PROPOSALS TO DRELL OR TO DREPS NO RELIGIOUSE OF THE PROPOSALS TO DRELL OR TO DREPS NO RELIGIOUSE OF THE PROPOSALS TO DRELL OR TO DREPS NO RELIGIOUSE OF THE PROPOSALS TO DRELL OR TO DREPS NO RELIGIOUSE OF THE PROPOSALS TO DRELL OR TO DREPS NO RELIGIOUSE OF THE PROPOSALS TO DRELL OR TO DREPS NO RELIGIOUSE OF THE PROPOSALS TO DREAD THE PROPOSALS TO THE PROPO		Energy, Minerals and Natural Resources			WELL API NO.		
STATE STAT		OIL CONSERVATION DIVISION			5 Indicate Type		
Safitate Pic, NM 8 7905							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USETHIS FORM NOR PROPOSALS TO DAILL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS PLACATION (NOR PRACHATOR) To yell of Well: Oil Well	District IV	Santa Fe, NM 87505				as Lease No.	
DO NOT USE THIS FORM POR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "PLUCATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	87505			***			
1. Type of Well: Oil Well S Gas Well Other S. Name of Operator Apache Corporation 9. OGRID Number 873 3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224 10. Pool name or Wildcat Paddock & Penrose Skelly; Grayburg 4. Well Location Unit Letter 1 1980 feet from the South line and 330 feet from the East line Scetion 16 Township 21S Range 37E NMPM CountyLea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS	(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI	State DA					
A Address of Operator 6120 South Yale, Suite 1500 3. Address of Operator 6120 South Yale, Suite 1500 4. Well Location Unit Letter 1 1980 feet from the South line and 330 feet from the East line Section 16 Township 21S Range 37E NMPM CountyLes 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3474 GR Pit or Below gradt Tank Application To County Distance from nearest fresh water well better 1 Section 16 South Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOS TEMPORARILY ABANDON CHANGE PLANS COMMENCE BRILLING OPINS PAND A CASING/CEMENT JOS OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 08/2004 - Test anchors. MIRUSU. Tag @ 3599' - Drill out cmt & CIBP. Push remnant to bottom @ 5190'. GIBH went retainer. While circulating well, Grayburg came in. Decided not to squeeze zone. 10. BY COMMENCE DRIVE SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Log \$506.3300'. TOC 3442'. RIH w/ CIBP & set @ 5700' w/ 35' cmt. Perf Paddock @ 533-3563' w/ 2 ISPF, 120 degree phasing. Acidize Paddock w/ 1554 galls 158' RICL. Fire Paddock w/ 1554 galls 158' RICL. Fire Paddock w/ 250,922 gals gal & 39.0004 20/40 sand. Screened out. Approx. 32,000# in formation. Research of the constructed or closed according to NMOCD guidelines 1, september 1 permit or an (altached) alternative OCD-approved plan TITLE Sr. Engineering Technician DATE 10/19/2004 Type or print name Kara Coday E-mail address: kara.coday@apachecorp.com Telephone No. (918)491-4957 DEC 1 3 2006							
3. Address of Operator 6120 South Yale, Suite 1500 Tules, Oklahoma 74136-4224 4. Well Location Unit Letter 1 1980 feet from the South line and 330 feet from the East line Section 16 Township 21S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK DLUG AND ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL COMMENCE ORILLING OPNS PAND A CASING/CEMENT JOB THEORY AND SEE RULE 1103. For Multiple Completions: Attached wellfore diagram of proposed completion or recompletion. OB/2004 - Test anchors. MRUSU. Tag @ 3599 - Drill out cmt & CIBP. Push remnant to bottom @ 5190. GIGH w/cmt retainer. While circulating well, Grayburg came in. Decided not to squeeze zone. DO CIBP & CO to 5960. RU Computalog. Log 5960-3300. TOC 3442?. RIH w/ CIBP & set @ 5700' w/ 35' cmt. Perf Paddock @ 5353-5353 w/ 2 1SPP; 20 degree phassing. Acidize Paddock w/ 1554 gals 15% BICL. Frace Paddock w/ 25.92 gals get & 39,000' 20/40 sand. Screened out. Approx. 32,000# in formation. RIH & CO to 5300. Circ clean. Tag sand @ 5336. Wash to 5647. Set 640 unit & put on production. Test and evaluate for downhole commingle. 10. Computaloge and belief. 1 further certify that the information above is true and complete to the best of my knowledge and belief. 1 further certify that the production. Test and evaluate for downhole commingle. TITLE Sr. Engineering Technician DATE 10/19/2004 E-mail address: kara.coday @apachecorp.com Telephone No. (918)491-4957 DEC 13 3006		ooration			9. OGRID Numl	ber 873	
Well Location Unit Letter 1	3. Address of Operator 6120 South Yale, Suite 1500						
Section 16 Township 21S Range 37E NMPM CountyLea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3474 GR Pit or Below-grade Tank Application Det Cleavre Distance from nearest fresh water well Distance from nearest surface water Det type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Det type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mit Below-Grade Tank: Volume bbts; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: PERPORANGING MULTIPLE COMPL COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB DTHER: OTHER: OTHER)						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3474 'GR 34							
State Stat						CountyLea	
Pit Liner Thickness: ml Below-Grade Tank: Volume bolds; Construction Material	10.2. 美国基本企业的	3474' GR					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL OTHER: OTHE			arest fresh wat	er well Dista	ance from nearest sur	face water	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A CHANGE PLANS COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB P AND A CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB P AND A CASING/CEMENT JOB CASING/CEMENT JOB P AND A CASING/CEMENT JO	Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material						
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTERING CASING PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A CASING/CEMENT JOB CASING/CEMENT J	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CA	NOTICE OF IN	ITENTION TO:		SUB	SEQUENT RE	PORT OF:	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER:Recomplete to Paddock MULTIPLE COMPL OTHER:Recomplete to Paddock MULTIPLE COMPL 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 08/2004 - Test anchors. MIRUSU. Tag @ 3599' - Drill out cmt & CIBP. Push remnant to bottom @ 5190'. GIH w/ cmt retainer. While circulating well, Grayburg came in. Decided not to squeeze zone. DO CIBP & CO to 5960'. RU Computalog. Log 5960-3300'. TOC 3442'. RIH w/ CIBP & set @ 5700' w/ 35' cmt. Perf Paddock @ 5353-5363' w/ 2 ISPF, 120 degree phasing. Acidize Paddock w/ 1254 gals 15% HCL. Frac Paddock w/ 26.922 gals gel & 39,000# 20/40 sand. Screened out. Approx. 32,000# in formation. RIH & CO to 5300'. Circ clean. Tag sand @ 5336'. Wash to 5647'. Set 640 unit & put on production. Test and evaluate for downhole commingle. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE							
OTHER: OTHER:Recomplete to Paddock Image: Complete to Orthogonal Starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 08/2004 - Test anchors. MIRUSU. Tag @ 3599' - Drill out cmt & CIBP. Push remnant to bottom @ 5190'. Gilft w/ cmt retainer. While circulating well, Grayburg came in. Decided not to squeeze zone. DO CIBP & CO to 5960'. RU Computalog. Log 5960-3300'. TOC 3442'. RIH w/ CIBP & set @ 5700' w/ 35' cmt. Perf Paddock @ 5353-5363' w/ 2 JSPF, 120 degree phasing. Acidize Paddock w/ 1554 gals 15% HCL. Frac Paddock w/ 26,922 gals gel & 39,000# 20/40 sand. Screened out. Approx. 32,000# in formation. RIH & CO to 5300'. Circ clean. Tag sand @ 5336'. Wash to 5647'. Set 640 unit & put on production. Test and evaluate for downhole commingle. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan . TITLE Sr. Engineering Technician DATE 10/19/2004 E-mail address:kara.coday@apachecorp.com Telephone No. (918)491-4957 DEC 1 3 2004	_						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 08/2004 - Test anchors. MIRUSU. Tag @ 3599' - Drill out cmt & CIBP. Push remnant to bottom @ 5190'. GHI w/ cmt retainer. While circulating well, Grayburg came in. Decided not to squeeze zone. DO CIBP & CO to 5960'. RU Computalog. Log 5960-3300'. TOC 3442'. RIH w/ CIBP & set @ 5700' w/ 35' cmt. Perf Paddock @ 5353-5363' w/ 2 ISPF, 120 degree phasing. Acidize Paddock w/ 1554 gals 15% HCL. Frac Paddock w/ 1554 gals 15% HCL. Frac Paddock w/ 26,922 gals gel & 39,000# 20/40 sand. Screened out. Approx. 32,000# in formation. RIH & CO to 5300'. Circ clean. Tag sand @ 5336'. Wash to 5647'. Set 640 unit & put on production. Test and evaluate for downhole commingle. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE	PULL OR ALTER CASING []	MULTIPLE COMPL		JASING/CEMENT	JOB []		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 08/2004 - Test anchors. MIRUSU. Tag @ 3599' - Drill out cmt & CIBP. Push remnant to bottom @ 5190'. GIH w/ cmt retainer. While circulating well, Grayburg came in. Decided not to squeeze zone. DO CIBP & CO to 5960'. RU Computalog. Log 5960-3300'. TOC 3442'. RIH w/ CIBP & set @ 5700' w/ 35' cmt. Perf Paddock @ 5335-3536' w/ 2 JSPF, 120 degree phasing. Acidize Paddock w/ 1554 gals 15% HCL. Frac Paddock w/ 26,922 gals gel & 39,000# 20/40 sand. Screened out. Approx. 32,000# in formation. RIH & CO to 5300'. Circ clean. Tag sand @ 5336'. Wash to 5647'. Set 640 unit & put on production. Test and evaluate for downhole commingle. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\price \), a general permit \(\price \) or an (attached) alternative OCD-approved plan \(\price \). SIGNATURE TITLE Sr. Engineering Technician DATE 10/19/2004 E-mail address: kara.coday@apachecorp.com Telephone No. (918)491-4957 DEC 1 3 2004		alated apprehiens (Clearly					
GIH w/ cmt retainer. While circulating well, Grayburg came in. Decided not to squeeze zone. DO CIBP & CO to 5960'. RU Computalog. Log 5960-3300'. TOC 3442'. RIH w/ CIBP & set @ 5700' w/ 35' cmt. Perf Paddock @ 5353-5363' w/ 2 JSPF, 120 degree phasing. Acidize Paddock w/ 1554 gals 15% HCL. Frac Paddock w/ 26,922 gals gel & 39,000# 20/40 sand. Screened out. Approx. 32,000# in formation. RIH & CO to 5300'. Circ clean. Tag sand @ 5336'. Wash to 5647'. Set 640 unit & put on production. Test and evaluate for downhole commingle. Test and evaluate for downhole commingle. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE Sr. Engineering Technician DATE 10/19/2004 E-mail address: kara.coday @apachecorp.com Telephone No. (918)491-4957 DEC 1 3 2004	of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
Test and evaluate for downhole commingle. DHC-3366 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Sr. Engineering Technician DATE 10/19/2004 Type or print name Kara Coday E-mail address: kara.coday@apachecorp.com Telephone No. (918)491-4957 DEC 1 3 2004	•						
Test and evaluate for downhole commingle. DHC-3366 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Sr. Engineering Technician DATE 10/19/2004 Type or print name Kara Coday E-mail address: kara.coday@apachecorp.com Telephone No. (918)491-4957 DEC 1 3 2004	DO CIBP & CO to 5960'. RU Computalog. Log 5960-3300'. TOC 3442'. RIH w/ CIBP & set @ 5700' w/ 35' cmt. Perf Paddock @						
Test and evaluate for downhole commingle. DHC-3366 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Sr. Engineering Technician DATE 10/19/2004 Type or print name Kara Coday E-mail address: kara.coday@apachecorp.com Telephone No. (918)491-4957 DEC 1 3 2004	Acidize Paddock w/ 1554 gals 15% HCL.						
Test and evaluate for downhole commingle. DHC-3366 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Sr. Engineering Technician DATE 10/19/2004 Type or print name Kara Coday E-mail address: kara.coday@apachecorp.com Telephone No. (918)491-4957 DEC 1 3 2004	Frac Paddock w/ 26,922 gals gel & 39,000# 20/40 sand. Screened out. Approx. 32,000# in formation.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Sr. Engineering Technician DATE 10/19/2004 E-mail address: kara.coday@apachecorp.com Telephone No. (918)491-4957 DEC 1 3 2004			110 3047.		(5	37.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Sr. Engineering Technician DATE 10/19/2004 E-mail address: kara.coday@apachecorp.com Telephone No. (918)491-4957 DEC 1 3 2004	Test and evaluate for downhole co	mmingle.			/		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Sr. Engineering Technician DATE 10/19/2004 E-mail address: kara.coday@apachecorp.com Telephone No. (918)491-4957 DEC 1 3 2004						10 co >	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Sr. Engineering Technician DATE 10/19/2004 E-mail address: kara.coday@apachecorp.com Telephone No. (918)491-4957 For State Use Only DEC 1 3 2004						1-15031-13	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Sr. Engineering Technician DATE 10/19/2004 E-mail address: kara.coday@apachecorp.com Telephone No. (918)491-4957 DEC 1 3 2004							
Type or print name Kara Coday For State Use Only E-mail address: kara.coday@apachecorp.com Telephone No. (918)491-4957							
Type or print name Kara Coday E-mail address: kara.coday@apachecorp.com Telephone No. (918)491-4957 DEC 1 3 2004							
For State Use Only DEC 1 3 2004	SIGNATURE Kare Col	an	TITLESr. E	ngineering Techni	cian	DATE_10/19/2004	
APPROVED BY: DEC 1 3 2004 APPROVED BY: DATE	Type or print name Kara Coday	0	E-mail add	ess:kara.coday@a	apachecorp.com T	Celephone No. (918)491-4957	
APPROVED BY: TITLE PETROLEUM ENGINEER DATE	For State Use Only	>	_			DEC 1 3 2001	
Conditions of Approval (if any):	APPROVED BY: Conditions of Approval (if any):	1 September 1	TITLE	PETROLEUM	ENGINEER	DATE	