Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	0W 001/07P1/1 F101/ P1/1/0701		WELL AFT NO	30-025-06738	
1301 W. Grand Ave., Artesia, NM 88210 District III			5. Indicate Typ	e of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE X	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & 0	Jas Lease No.	
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Argo A		
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 6		
2. Name of Operator			9. OGRID Number		
Apache Corporation			873		
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224			10. Pool name or Wildcat		
4. Well Location			Penrose Skelly; Grayburg & Paddock		
The state of the s					
Section 22 Township 21S Range 37E NMPM CountyLea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3417' GR					
Pit or Below-grade Tank Application 🔲 o	r Closure		Consider retrieve to		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK REMEDIA					
				ALTERING CASING	
	_				
OTHER: OTHER:Recomplete to Paddock					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.	way. OLE ROLL 1103. 101 Walking	ole Completions. A	trach wendone ana	starm at brobosed combienou	
A 100 bbl steel tank with an open top was used for this procedure.			15		
7/20/04 MIDLIGHT DOOLS /				OSEL BITTION OF STATE	
7/30/04 MIRUSU. POOH w/ rods 8/02/04 GIH to 3893'. Slowly pun	& pump. NU BOP.	oxhura Navar act r	otuma	et Chara	
8/03/04 Pump 20 sx oyster shells.	Get circ. to surface w/ 1/4 bpm los	s. Drill out CIBP &	curns. cmt. Circ well cl	ean.	
8/05/04 Set CIBP @ 5520'. Perforate Paddock w/ 2 JSPF @ 5236-55 & 5290-99. Dump 2 sx cmt on plug.					
8/06/04 Acidize Paddock w/ 1500 gals 15% HCL. 8/09/04 Frac Paddock w/ 24,000 gals gel & 41,000# 20/40 sand.					
8/10-8/11/04 Clean out to 5486'.	ais get & 41,000# 20/40 sand. Circ well clean				
8/12/04 Acidize Grayburg w/ 2500	gals 15% HCL.				
8/16/04 Run pump & rods. Leave	well pumping.				
Evaluate for downhole commingle.					
		0	1 00		
		NH	, C-33	68	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further continue that any pit or below					
grade tank has been/will be constructed or	closed according to NMOCD guidelines [🗌 , a general permit 🔲	or an (attached) alte	mative OCD-approved plan .	
SIGNATURE Code	TITLE Sr.	. Engineering Techn	ician	DATE 10/20/2004	
1 30	TILEGI			DATE 10/20/2004	
Type or print name Kara Coday	E-mail ac	ddress:kara.coday@	apachecorp.com	Telephone No. (918)491-4957	
For State Use Only		-	-	•	
APPROVED BY:					
	PKT C			DATE DE	
Conditions of Approval (if any):	THELE_	PETROLEUN	I ENGINEER	DATE DEC _1_3 2004	

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