District I

1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 South St. Francis Dr., Santa Fe. NM 87505

State of New Mexico Energy, Minerals and Natural Resources

Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

☐ AMENDED REPORT

Form C-104

Revised June 1, 2000

1220 30441 31. 1 1411	M3 D1., O	Salita Fe, NWI 87303	REQUEST FOR A	LLOWA	BLE AND AUT	HORIZA	TION TO TRAN	ISPORT				
Operator Name and Add		T	OGRID Number									
APACHE CORPORATION							ļ	000873				
6120 SOUTH YALE, SUITE 1500							ľ	Reason for Filing Code / Effective Date				
TULSA, OKLAHOMA 74136-4224 API Number Pool Name								RC / 8/16/2004				
					elly; Grayburg	σ		50350				
'Property Code					perty Name	<u> </u>		Well Number				
23104				-	rgo A			6				
II.		rface Location										
	Section	1 -	Range	Lot. Idn	Feet from the	North/Sout		Feet from the	East/West line	County		
Ci	22	ttom Hole Locat	37E	<u> </u>	440	<u> </u>	North	2200	West	Lea		
Ul or lot no.	11 BOI Section	ttom Hole Locat				North/Sout	sh lina	Foot from the		T County		
or or io.	Sauon	Township	Kange	Lot. Kui	Feet from the	Northysout	th Mie	Feet from the	East/West line	County		
12 Lse Code	13 Proc	ducing Method Code	14 Gas Connection Da	rate DC	-129 Permit Number		¹⁰ C-129 Effective I	Date	1' C-129 Expiration	on Date		
P		P	8/16/2004	, _L					-			
III. Oil and Gas	Trans	porters						•				
18 Transporter												
OGRID	and Address					 		and Description				
037480	EOTT Energy Pipeline LP 2264110 O C, Sec. 22, T-21S, R-37E											
		ox 4666					4					
		on, Texas 77210										
020809	Sid Ric	chardson Gasoli	ne Company		2264130	G	C, Sec. 22,	T-21S, R-37	'E			
	201 M	ain Street, Suite	⇒ 3300						1S, R-3/E			
		rth, Texas 7610					A .	75				
								-/ <u>()</u>	<u> </u>	- Co.		
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	İ						1	15,	4,40	3/		
				- <u> </u>			1	10				
IV. Produced W	ater							EI.	o	.V ⁰ /		
²³ POD	¯ _		24 POD ULSTR Lo	ocation and I	Description				22191312			
2264150 V. Well Comp	<u> </u>	Sec. 22, T-21S.	<u>R-37E</u>									
v. well Comp.	lenon 1	Jata ²⁰ Ready Date	סד" י		2º PBTD		29 Perforations		* 500 4			
Op 22 22		8/16/2004	7907		5520		3766 - 395		UT LE LOUIS WE	368		
31 Hole Size			Tubing Size		33 Depth Set		T 3700 - 393	•	s Cement	2 6 R		
17-	1/2		-3/8		227		300 sx / Circulated to Surface					
	11		8-5/8				2000 sx / Circulated to Surface					
7-	7/8		-1/2		2883 7770		850 sx / TOC @ 3290' (Cement Bond Log)					
			-3/8		5354		1030 347 10	C @ 3290 (Cement Bolld Log)				
VI. Well Test D	ata											
33 Date New Oil	7	36 Gas Delivery Date	37 Test Date		38 Test Length		³⁹ Tbg. Pressure	;	*U Csg. Pressu	те		
8/16/2004		8/16/2004	10/11/2004	<u>. </u>	24							
⁴¹ Choke Size	,	2 "on !	43 Water		21 Gas		45 AOF		* Test Metho			
		2/ ₁₃	220		82			L	Pumpin	g		
47 I hereby certify that	the rules of	the Oil Conservation Divis	sion have been complied	H		OIL	CONSERVA	TION DIV	ISION			
	on given au	ove is true and complete to	the best of my	l								
knowledge and belief.							_	<i>-</i>	<i></i>			
Signature:	. (200		Appr	Approved by:							
Printed Name:		Scan Company		Title:	Title:							
	Kara C	oday			-NCINIFER							
Title:				Appr	Approval Date:							
Date:		gineering Techn	ician	\dashv	Approval Date: PETROLEUM ENGINEER							
10/20/2004	j	Phone: Q18_4	491-4957			_		mag size of the second		3 200%		
	operator fill	l in the OGRID number an		<u></u>					NEC T	3 2004		
	Operation	III III OOMA IIIII II	a name of the broaten of	лаш								
1	Previous Op	erator Signature:		Print	ted Name	·	7	litle		Date		

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OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

5 Copies

☐ AMENDED REPORT

Form C-104

Revised June 1, 2000

1220 South St. Fran		I.	REQUEST FOR A	LLOWA	BLE AND AUTI	HORIZAT					
Operator Name and Add							* Of	GRID Number			
APACHE C			_						0873		
		LE, SUITE 1500					K		Code / Effective Date		
TULSA, O	<u>KLAH</u>	OMA 74136-422 I	<u>24 </u>	° Pc	ool Name		L	RC / 8/	/16/2004		
	720	1			ddock			'	49210		
30-025-067 Property Code	138				perty Name			y Well N			
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II.		rface Location	•		5511						
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		ttom Hole Locat	tion			 -					
Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South	h line Fee	et from the	East/West line	County	
12 Lse Code	13 Pro	ducing Method Code	14 Gas Connection Da	nte D C	-129 Permit Number	1	¹⁶ C-129 Effective Date	/a	T' C-129 Expiration	m Date	
P	1	D	8/16/2004		127 1 011111		V-12. 2	' l	-	1 trus	
III. Oil and Gas	Trans	norters	0/10/200								
18 Transporter	1		oorter Name		²⁰ POD	²¹ O/G		22 POD UI	STR Location		
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	8	on, Texas 77210	0 ACCC			A second	4				
22220					2264120	—	1- 2-2 22 T	210 D_31			
020809	5	chardson Gasoli	- •		2264130	G	C, Sec. 22, T-	·215, ĸ-ɔ /	Æ		
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	Ft Wo	rth, Texas 7610	ა2				A				
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V. Well Comp	oletion !	Oata	K-3/L			<u>-</u>		703	·72	- NO /	
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31 Hole Size	e		% Tubing Size		33 Depth Set				ks Cernent	<u> </u>	
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•			-1/2 -3/8	 	7770 5354		850 sx / TOC	<u>' @ 3290'</u>	(Cement Bone		
VI. Well Test I			-1/2 -3/8		7770 5354			<u>' @ 3290'</u>	(Cement Bond		
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	Data	2- 30 Gas Delivery Date	-3/8 57 Test Date		5354	= T	850 sx / TOC	2 @ 3290'			
33 Date New Oil 8/16/2004	Data	2- 36 Gas Delivery Date 8/16/2004	3' Test Date 10/11/2004		5354 **Test Length 24	<u>=</u> +	850 SX / TOC	2 @ 3290	⁴⁰ Csg. Pressu	od	
35 Date New Oil 8/16/2004 31 Choke Size	Data	2- 36 Gas Delivery Date 8/16/2004 13	-3/8 37 Test Date 10/11/2004 43 Water 220		Test Length 24 Gas		850 sx / TOC Fressure AOF		** Csg. Pressu ** Test Metho Pumpin	od	
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