District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:

District III

State of New Mexico Energy, Minerals and Natural Resources

Form C-104 Revised June 1, 2000

Date

OIL CONSERVATION DIVISION 1220 South St. Francis Drive

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV MENDED REPORT 1220 South St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT **Apache Corporation** 000873 6120 South Yale, Suite 1500 Reason for Filing Code / Effective Date Tulsa, Oklahoma 74136-4224 RC / 9/08/04 Pool Name 30-025-06740 Paddock 4 8 1 49210 Property Code 23104 Argo A 10 Surface Location Ul or lot no Feet from the Feet from the East/West line County D 37E 990 North 990 West Lea " Bottom Hole Location Ul or lot no. Township Lot. Idn Feet from the North/South line Feet from the East/West line County Lse Code Producing Method Code Gas Connection Date C-129 Permit Number C-129 Effective Date C-129 Expiration Date III. Oil and Gas Transporters Transporter OGRID Transporter Name 0/G ²⁰ POD 22 POD ULSTR Location and Address and Desription 037480 **EOTT Energy Pipeline LP** 2264110 O C, Sec. 22, T-21S, R-37E P O Box 4666 Houston, Texas 77210-4666 020809 Sid Richardson Gasoline Company C, Sec. 22, T-21S, R-37E 2264130 201 Main Street, Suite 3300 Ft Worth, Texas 76102 IV. Produced Water POD ULSTR Location and Description C, Sec. 22, T-21S, R-37E Well Completion Data Spud Date Ready Date ²⁰ PBTD Perforations 9/8/2004 8188 5415 5300 - 5320' 1 Hole Size Casing & Tubing Size Depth Set 17 - 1/213-3/8 226 300 sx / Circulated to Surface 8-5/8 2928 1700 sx / Circulated to Surface 7-7/8 5 - 1/28011 1400 sx / TOC @ 2600' (Calc) 2 - 7/84008 VI. Well Test Data Date New Oil Test Length Tbg. Pressure Csg. Pressure 9/8/2004 9/8/2004 0/2/2004 AOF Test Method 108 Pumping $^{\rm 47}$ I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION with and that the information given above is true and complete to the best of my Signature Printed Name Title Kara Coday Title: PETROLEUM ENGINEER Approval Date: Sr. Engineering Technician Date DEC 1 3 2004 10/19/2004 918-491-4957

Printed Name

District I

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Energy, Minerals and Natural Resources

Form C-104 Revised June 1, 2000

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

State of New Mexico

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District IV AMENDED REPORT 1220 South St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Apache Corporation 000873 6120 South Yale, Suite 1500 Reason for Filing Code / Effective Date Tulsa, Oklahoma 74136-4224 RC / 9/08/04 30-025-06740 Penrose Skelly: Grayburg 50350 Property Code 23104 Argo A ¹⁰ Surface Location Ul or lot no Feet from the North/South line Feet from the East/West line County 990 37E North 990 West Lea " Bottom Hole Location Ul or lot no. Township Lot. Idn Feet from the North/South line East/West line County Lse Code Producing Method Code Gas Connection Date C-129 Permit Number C-129 Effective Date C-129 Expiration Date III. Oil and Gas Transporters Transporter OGRID ⁹ Transporter Name 20 POD 21 O/G 22 POD ULSTR Location and Address and Desription 037480 EOTT Energy Pipeline LP 2264110 O C, Sec. 22, T-21S, R-37E P O Box 4666 Houston, Texas 77210-4666 020809 Sid Richardson Gasoline Company C, Sec. 22, T-21S, R-37E 2264130 201 Main Street, Suite 3300 Ft Worth, Texas 76102 IV. Produced Water ²⁴ POD ULSTR Location and Description C, Sec. 22, T-21S, R-37E Well Completion Data Spud Date Ready Date 20 PBTD 29 Perforations 9/8/2004 8188 5415 3770 - 3958' Hole Size Casing & Tubing Size Depth Set 17 - 1/213-3/8 226 300 sx / Circulated to Surface 11 8-5/8 2928 1700 sx / Circulated to Surface 7 - 7/85 - 1/28011 1400 sx / TOC @ 2600' (Calc) 2 - 7/84008 VI. Well Test Data Date New Oil Gas Delivery Date Test Length Tbg. Pressure 9/8/2004 9/8/2004 0/2/2004 ° AOF Test Method Pumping $^{
m 47}$ I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION with and that the information given above is true and complete to the best of my Signature PETROLFUM ENGINEER Kara Coday Title: **ZUU4** Sr. Engineering Technician 10/19/2004 918-491-4957 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature: Printed Name Title