

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

WELL API NO.

30-025-06740

5. Indicate Type of Lease

STATE  FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL  GAS WELL  DRY  OTHER

b. Type of Completion:

New Well  Workover  Deepen  Plug Back  Diff. Resrv.  Other

7. Lease Name or Unit Agreement Name

Argo A

2. Name of Operator

Apache Corporation

8. Well No.

8

3. Address of Operator

6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224

9. Pool name or Wildcat

Penrose Skelly, Grayburg & Paddock

4. Well Location

Unit Letter D : 990 Feet From The North Line and 990 Feet From The West Line  
Section 22 Township 21S Range 37E NMPM Lea County

10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DP & RKB, RT, GR, etc.) 14. Elev. Casinghead

8188 5415 9/8/04 3425' GR

15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name

8188 5415 9/8/04 3425' GR

Paddock 5300 - 5320' & Penrose Skelly, Grayburg 3770 - 3958'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run 22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	32#	226	17-1/2	300 sx / Circulated to Surface	
8-5/8	32#	2928	11	1700 sx / Circulated to Surface	
5-1/2	15.5# / 17#	8011	7-7/8	1400 sx / TOC @ 3838' (CBL)	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	5338

26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

Paddock 5300 - 5320' 40 holes @ 2 JSPF  
40 holes @ 2 JSPF

Grayburg 3770-84, 93-3820, 29-42, 49-59, 67-90, 3911-40, 44-58  
4" - 527 Holes

Drinkard 6409 - 6634 (Abandoned)  
Abo 6822 - 7202 (Abandoned)  
Hare 7537 - 7914 (Abandoned)  
Ellenburger 8011 - 8188 Open Hole (Abandoned)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5300 - 5320'	1,500 gals 15% HCL 34,000 gals gel & 67,000# 20/40 sand
4168'	Cement squeezed w/ 161 sx
4800 - 5450'	Cement squeezed 5-1/2" csg annulus w/ 161 sx CIBP @ 5700' w/ 35' cement
4800'	Squeezed perfs @ 4800' w/ 300 sks Class C cmt
6409 - 6634	Cement squeezed w/ 150 sx CIBP @ 6777' CIBP @ 7450' w/ 35' cement CIBP @ 7965' w/ 1 sx cement

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
9/8/04	Pumping - 1.5" Rod Insert	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/2/04	24			19	108	416	5684
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
						37.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold Apache Corporation

30. List Attachments

C-103 Sundry Notice / C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kara Coday Printed Name Kara Coday Title Sr. Engineering Technician Date 10/19/04