

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

0078

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NM NM 111963
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Edge Petroleum Operating Company, Inc.		7. If Unit or CA Agreement, Name and No.
3a. Address 1301 Travis, Suite 2000 Houston, Texas 77002		8. Lease Name and Well No. South Lusk 28 Federal #1
3b. Phone No. (include area code) 713-427-8883		9. API Well No. 30-025-36992
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 660' FSL & 830' FWL At proposed prod. zone Unit M Secretary's Potash		10. Field and Pool, or Exploratory Lusk Morrow
11. Sec., T. R. M. or Blk. and Survey or Area Sec 28, Tws-19S, Rng-32E		12. County or Parish Lea
13. State NM		14. Distance in miles and direction from nearest town or post office* 17 Miles South of Maljamar, New Mexico
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 490'	16. No. of acres in lease 40	17. Spacing Unit dedicated to this well 320
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. N/A	19. Proposed Depth 12,800	20. BLM/BIA Bond No. on file NM B000121
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3,557' GL	22. Approximate date work will start* 09/30/2004	23. Estimated duration 45 Days

24. Attachments

Carbon Controlled Water Basin

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Randall K. Ford</i>	Name (Printed/Typed) Randall K. Ford	Date 09/16/2004
Title Consultant		

Approved by (Signature) <i>JANICE L. GAMBY</i>	Name (Printed/Typed) JANICE L. GAMBY	Date 12/2/04
Title STATE DIRECTOR		
Office NM STATE OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

DECLARED WATER BASIN
CEMENT BEHIND THE 13 3/8"
CASING MUST BE CIRCULATED

CAPTAIN REEF 9-5-04
CEMENT BEHIND THE 8" ID
CASING MUST BE CIRCULATED

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

OPER. OGRID NO. 224400
PROPERTY NO. 34461
POOL CODE 80759
EFF. DATE 12/08/04
API NO. 30-025-36992

KZ

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-36992	Pool Code 80759	Pool Name Lusk Morrow
Property Code 34461	Property Name SOUTH LUSK "28" FEDERAL	Well Number 1
OGRID No. 22440 E	Operator Name EDGE PETROLEUM OPERATING COMPANY, INC.	Elevation 3557'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	19-S	32-E		660'	SOUTH	830'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>GEODETIC COORDINATES NAD 21 NME Y=591843.5 N X=671424.1 E LAT.=32°37'33.05" N LONG.=103°06'35.51" W</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><u>Randell K Ford</u> Signature <u>Randell K. Ford</u> Printed Name <u>President</u> Title <u>June 24, 2004</u> Date</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><u>JUNE 9, 2004</u> Date Surveyed <u>JR</u> Signature & Seal of Professional Surveyor <u>GARY EIDSON</u> Certificate No. <u>04110660</u> 12641</p>
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Edge Petroleum
South Lusk 28 Federal #1

Lea Co., NM
Exhibit A

Scale 1" = 100'



DRILLING RIG LAYOUT
Edge Petroleum Operating Company, Inc.
South Lusk 28 Federal #1

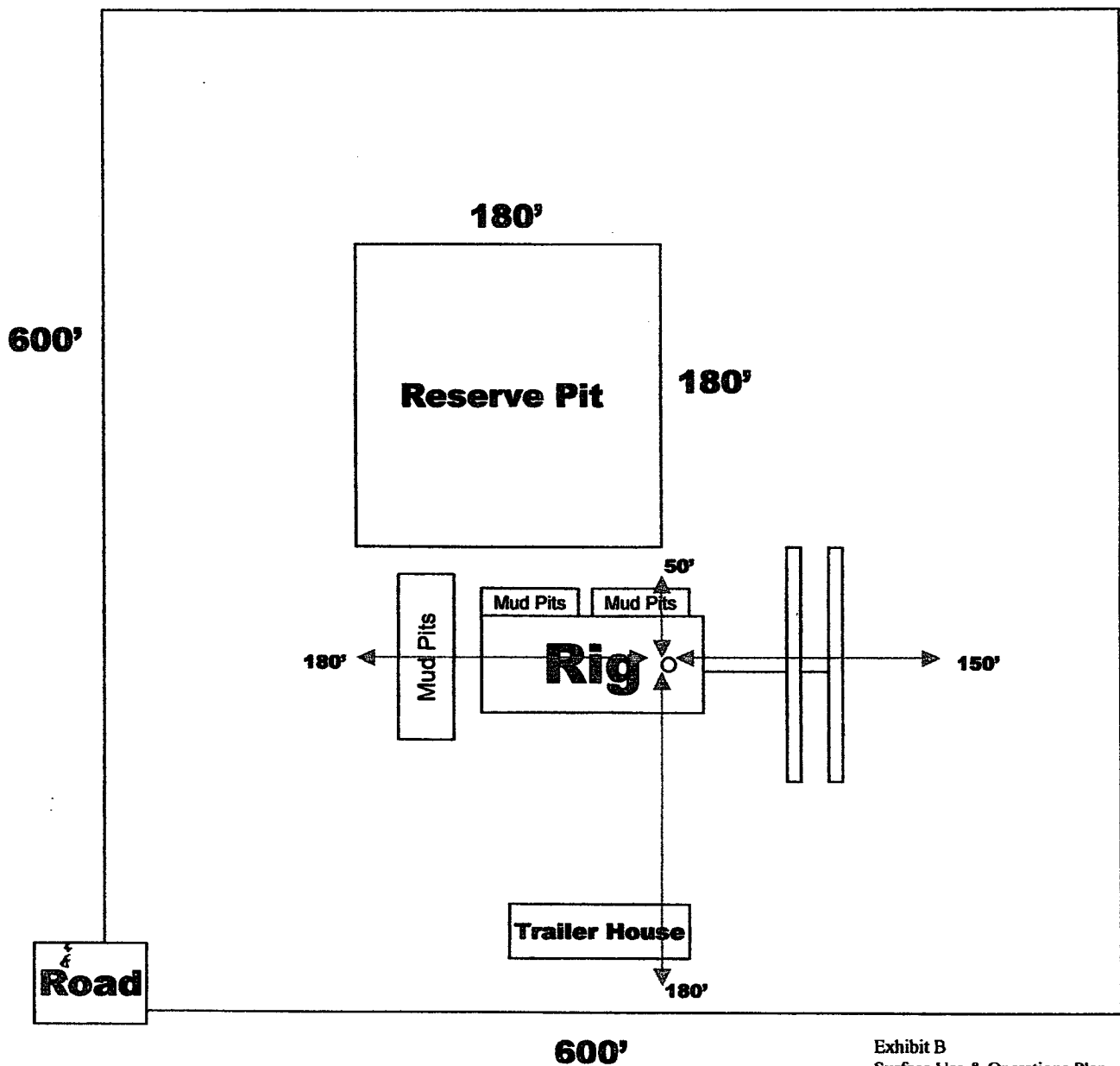


Exhibit B
Surface Use & Operations Plan

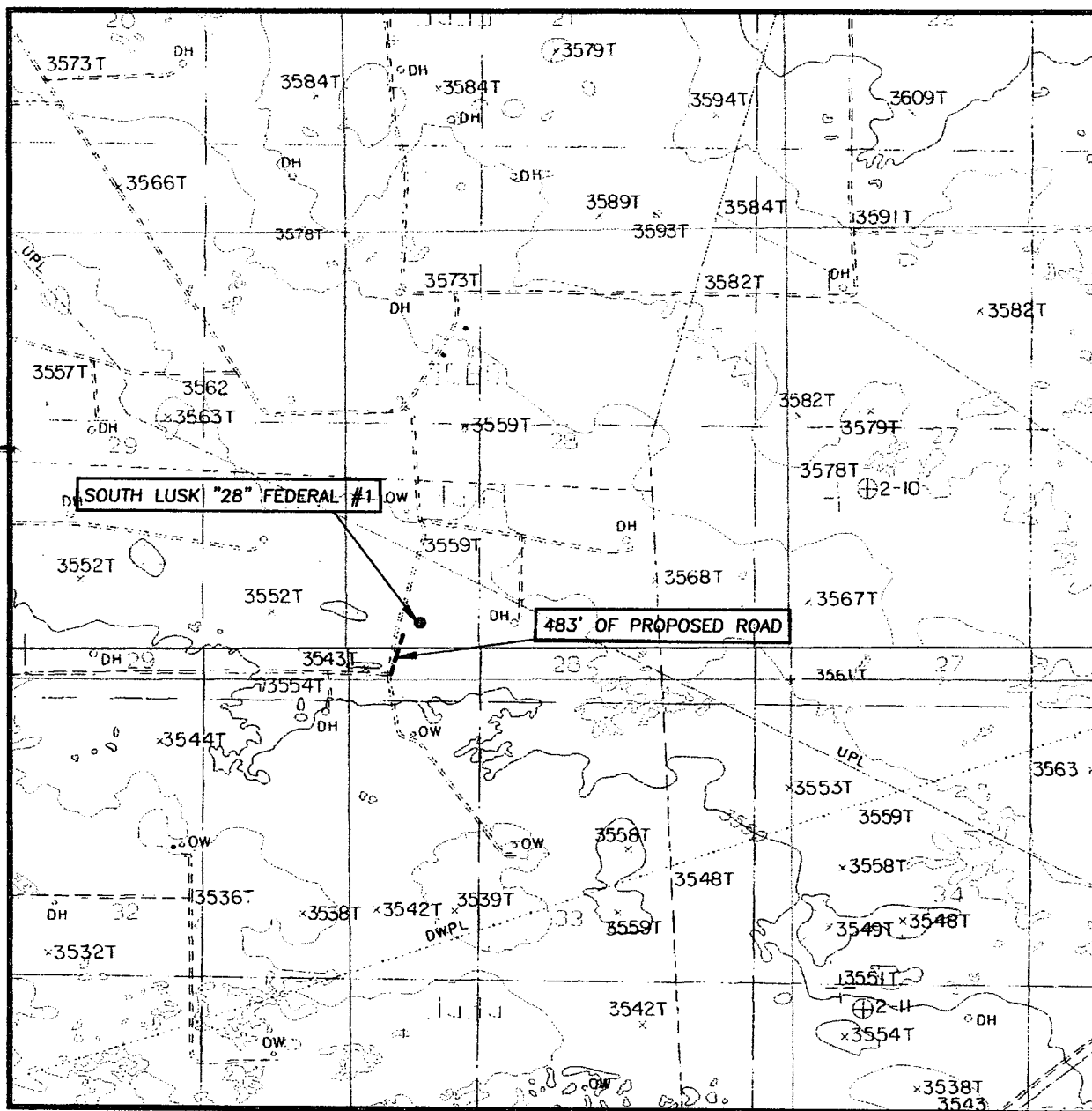


SEC. 28 TWP. 19-S RGE. 32-E
SURVEY _____ N.M.P.M. _____
COUNTY _____ LEA _____
DESCRIPTION 660' FSL & 830' FWL
ELEVATION _____ 3557'
EDGE PETROLEUM
OPERATOR OPERATING COMPANY, INC.
LEASE SOUTH LUSK "28" FEDERAL



Edge Petroleum South Lusk 28 Federal #1
Lea CO., New Mexico Exhibit "C"

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
GREENWOOD LAKE, N.M. - 10'

SEC. 28 TWP. 19-S RGE. 32-E

SURVEY _____ N.M.P.M.

COUNTY _____ LEA

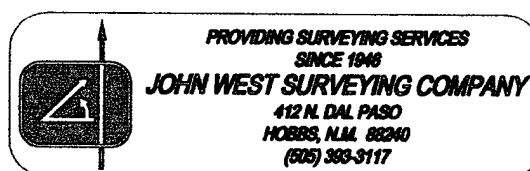
DESCRIPTION 660' FSL & 830' FWL

ELEVATION _____ 3557'

EDGE PETROLEUM
OPERATOR OPERATING COMPANY, INC.

LEASE SOUTH LUSK "28" FEDERAL

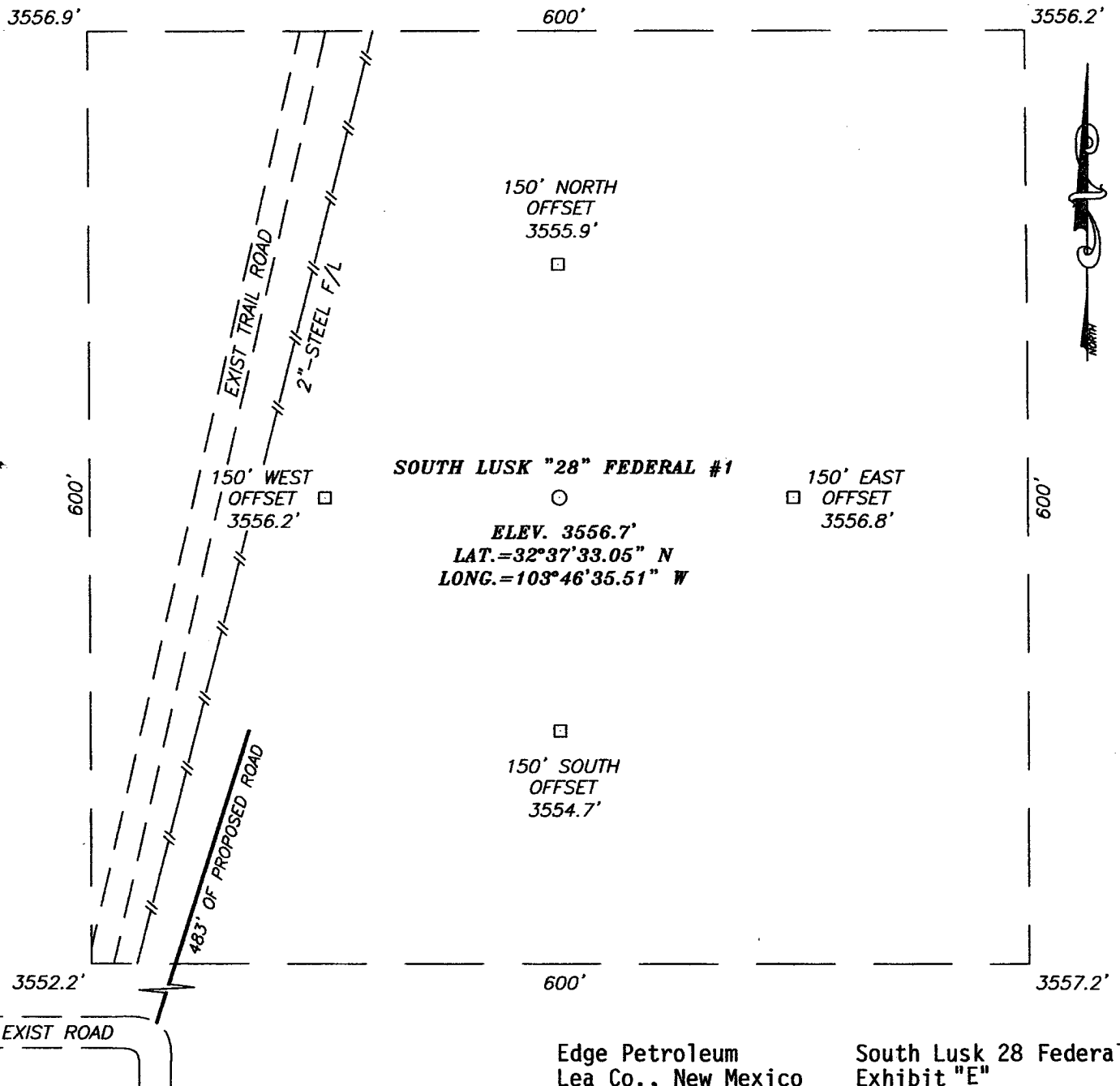
U.S.G.S. TOPOGRAPHIC MAP
GREENWOOD LAKE, N.M.



Edge Petroleum
Lea Co., New Mexico

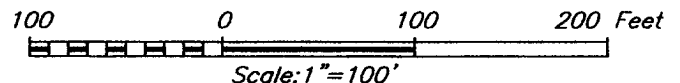
South Lusk 28 Federal #1
Exhibit "D"


SECTION 28, TOWNSHIP 19 SOUTH, RANGE 32 EAST, N.M.P.M.,
 LEA COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF ST. RD. #243 AND CO. RD. #126 (MALJAMAR RD.) GO 3.6 MILES NORTH ON CO. RD. #126. TURN RIGHT (EAST) ON CALICHE ROAD. GO 1 MILE TO PROPOSED ROAD SURVEY. THIS LOCATION IS 483' NE ALONG PROPOSED ROAD.





**PROVIDING SURVEYING SERVICES
SINCE 1948**
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (806) 383-3117

EDGE PETROLEUM OPERATING CO. INC			
SOUTH LUSK "28" FEDERAL #1 WELL LOCATED 660 FEET FROM THE SOUTH LINE AND 830 FEET FROM THE WEST LINE OF SECTION 28, TOWNSHIP 19 SOUTH, RANGE 32 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.			
Survey Date: 06/09/04	Sheet 1	of 1	Sheets
W.O. Number: 04.11.0660	Dr By: J. RIVERO	Rev 1: N/A	
Date: 06/09/04	Disk: CD#10	04110660	Scale: 1"=100'

SURFACE USE AND OPERATIONS PLAN FOR
DRILLING, COMPLETION, AND PRODUCING

EDGE PETROLEUM OPERATING COMPANY, INC.
South Lusk "28" Federal #1
660' FSL & 830' FWL
Section 28, T-19-S, R-32-E
Lea County, New Mexico

LOCATED:

17 miles South of Maljamar, New Mexico. From intersection of St. Rd #243 and Co. Rd #126 (Maljamar Rd.) go 3.6 miles North on County road #126. Turn right (East) on caliche road. Go 1 mile to proposed road survey. This location is 483' NE along proposed road.

OIL & GAS LEASE:

NM14963 Section 28, Township 19 South, Range 32 East

RECORD LESSEE:

Edge Petroleum	50%
Pure Energy Group	25%
Chisos	25%

BOND COVERAGE:

\$25,000 Statewide Oil & Gas Surety Bond
BLM Bond #: NM B000121

ACRES IN LEASE:

40 acres in lease

POOL:

Lusk Morrow

EXHIBITS:

- A. Well Location & Acreage Dedication Plat.
- B. Drilling Rig Layout
- C. Vicinity & Area Road Map
- D. Location Verification Map

This well will be drilled to a depth of approximately $\pm 12,800'$

1. EXISTING ROADS:

- A. Exhibit "E" is a portion of a section map showing existing roads in the vicinity of the proposed well site.

2. ACCESS ROADS:

- A. Length and Width:
483' L 12' W
- B. Surface Material:
Caliche
- C. Maximum Grade:
2%
- D. Turnouts:
None Required
- E. Drainage Design:
None Required
- F. Culverts:
None Required
- G. Gates and Cattle Guards:
None Required

3. LOCATION OF EXISTING WELLS:

Existing wells in the immediate area are shown on Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

Necessary production facilities for this well will be located on the well pad.

5. LOCATION AND TYPE OF WATER SUPPLY:

It is not contemplated that a water well will be drilled. Water necessary for drilling will be purchased and hauled to the site over existing roads shown on Exhibit "E".

6. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
- B. Water produced during tests will be disposed of in the drilling pits.
- C. Oil Produced during tests will be stored in test tanks.
- D. Trash will be contained in a trash trailer and removed from well site.
- E. All trash and debris will be removed from the well site within 30 days after finishing drilling and/or completion operations.

7. ANCILLARY FACILITIES:

None required.

8. WELL SITE LAYOUT:

Exhibit "B" shows the relative location and dimensions of the well pad, mud pits, reserve pit and the location of major rig components. Reserve pit to be lined. Pit permit approved.

9. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. The well site will be cleaned of trash leaving the site aesthetically pleasing to the extent possible.
- B. After abandonment, all equipment, trash and debris will be removed and the site will be clean.

10. OTHER INFORMATION:

A. Topography

The land surface at the well site gradually slopes to the North.

B. Soil:

Topsoil at the well site is predominantly sand.

C. Flora and Fauna:

Vegetation is consistent with typical desert vegetation, such as yucca, cacti, and various grasses. Fauna consists of desert wildlife such as coyotes, rodents, snakes, deer, and antelope.

D. Ponds and Streams:

There are no ponds, streams, or rivers in the area.

E. Residences and Other Structures:

There are no residences within 3 miles of the proposed well site.

F. Archaeological, Historical, and Cultural Sites:

An archaeological survey was conducted by: Mesa Field Services, P. O. Box 3072, Carlsbad, New Mexico 88221. No significant archaeological resources were found in the area of the planned access road or of the proposed well site.

G. Surface Ownership:

Bureau of Land Management


11. OPERATOR'S CONSULTANT:

R. K. Ford & Associates
415 West Wall, Suite 1700
Midland, Texas 79701
432-682-0440 (Office)
432-682-0441 (Fax)
432-522-7224 (Home)
432-559-2222 (Cell)

12. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Edge Petroleum Operating Company, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

September 17, 2004
Date



Randell K. Ford
Consultant

DRILLING PROGRAM

EDGE PETROLEUM OPERATING COMPANY, INC. SOUTH LUSK "28" FEDERAL #1

**Section 28, T-19-S, R-32-E
Lea County, New Mexico**

The following items supplement Form 3160-3 in accordance with instructions contained in Onshore Oil and Gas Orders #1 and #2, and all other applicable federal and state regulations.

1. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Anhydrite	890'
Yates	2,695'
Capitan	3,062'
Delaware	4,760'
Wolfcamp Carbonate	10,605'
Strawn	11,335'
Atoka Clastic	11,790'
Atoka Sand	11,885'
Morrow Lime	12,020'
Middle Morrow	12,275'
Lower Morrow	12,550'
Total Depth	12,800'

2. ESTIMATED DEPTHS TO WATER, OIL, OR GAS FORMATIONS:

Fresh Water	Above 200'
Oil and Gas	Delaware, Atoka Sand, Middle Morrow, Lower Morrow

3. Pressure control equipment: The blow out preventer equipment (BOP) shown in Exhibit #1 will consist of a 3000 psi double ram type preventer for drilling the intermediate hole. The blowout preventer stack for the production hole will consist of at least a double-ram blowout preventer and annular preventer rated to 5000 psi working pressure. A diagram of the BOPs and choke manifold is attached. All BOPs and accessory equipment will be tested according to Onshore Order #2 before drilling out.

4. PROPOSED CASING PROGRAM:

<u>Hole Size</u>	<u>Interval</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade, Joint</u>
17-1/2"	0 – 800'	13-3/8"	48#	H-40 ST&C
12-1/4"	0 – 4,500'	9-5/8"	40#	K-55 LT&C
8-1/2"	0 – 12,800'	5-1/2"	17-1/2#	N-80 LT&C

Equivalent or adequate grades and weights of casing may be substituted at time casing is run, depending on availability. Changes will be relayed to BLM prior to running.

5. PROPOSED CEMENTING PROGRAM

20" conductor	cemented with ready mix to surface
13-3/8" surface	600 sxs Premium Plus cement, 2% calcium chloride
9-5/8" intermediate	900 sxs Interfill "C" cement, 1/4# per sx Flocele 250 sxs Premium Plus cement
5-1/2" production	200 sxs Light Cement 250 sxs Super "H" cement .5% Halad, .4% CFR-3, 3# per sx Gilsonite

6. PROPOSED MUD SYSTEM:

<u>DEPTH</u>	<u>DESCRIPTION</u>	<u>MUD WEIGHT</u>	<u>VISCOSITY</u>	<u>WATER LOSS</u>
0 – 800'	fresh water	8.6 – 8.8 ppg	28 – 30	NC
800 – 4,500'	brine water	10.0 – 10.2 ppg	28 – 34	NC
4,500 – 12,800'	fresh/brine/mud	8.4 – 10.4 ppg	28 – 40	6-8 cc

7. TESTING, LOGGING AND CORING PROGRAM:

Samples	10' Samples from 4,500'
DST's	Possible Cisco, Strawn & Atoka
Logging	Density, Lateral, Resistivity
Coring	Possible sidewall core

8. ABNORMAL PRESSURES AND TEMPERATURES:

None anticipated. Maximum bottom hole pressure should not exceed 5,200 psi.

This area has a potential H₂S hazard. However, representatives of Edge Petroleum Operating Company, Inc. do not anticipate enough H₂S from the surface to TD to meet the OCD's minimum requirements for the submission of a contingency plan per rule 118. Yet, H₂S monitoring equipment will be on location from below surface casing to TD. An H₂S drilling plan is attached.

ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

It is planned that operations will commence on September 30, 2004. Drilling should be completed within 45 days followed by completion operations.

HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

EDGE PETROLEUM OPERATING COMPANY, INC. South Lusk "28" Federal #1

I. HYDROGEN SULFIDE TRAINING

- A.** All regularly assigned personnel, contracted or employed by Edge Petroleum Operating Company, Inc., will receive training from a qualified instructor in the following areas prior to commencing drilling potential hydrogen sulfide bearing formations in this well:
 - 1.** The hazards and characteristics of hydrogen sulfide (H₂S).
 - 2.** The proper use and maintenance of personal protective equipment and life support systems.
 - 3.** The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures and prevailing winds.
 - 4.** The proper techniques for first aid and rescue procedures.
- B.** In addition, supervisory personnel will be trained in the following areas:
 - 1.** The effects of H₂S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
 - 2.** Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
 - 3.** The contents and requirements of the H₂S Drilling Operations Plan.
- C.** There will be an initial training session just prior to encountering a known or probable H₂S zone (within 3 days or 500 feet) and weekly H₂S and well control drills for all personnel in each crew. The initial training

session shall include a review of the site specific H₂S Drilling Operations Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

II. H₂S SAFETY EQUIPMENT AND SYSTEMS

Note: All H₂S safety equipment and systems will be installed, tested and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H₂S.

A. Well Control Equipment.

- 1. Flare line with continuous pilot.**
- 2. Choke manifold with a minimum of one remote choke.**
- 3. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.**
- 4. Auxiliary equipment to include: annular preventer, mud-gas separator, rotating head and flare.**

B. Protective Equipment for Essential Personnel:

Mark II Survive air 30-minute units located in the dog house and at briefing areas, as indicated on well site diagram.

C. H₂S Detection and Monitoring Equipment:

- 1. Two portable H₂S monitors positioned on location for best coverage and response. These units have warning lights and audible sirens when H₂S levels of 20 ppm are reached.**
- 2. One portable SO₂ monitor positioned near flare line.**

D. Visual Warning Systems

- 1. Wind direction indicators are shown on well site diagram.**
- 2. Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used when appropriate. See example attached.**

E. Mud Program

- 1. The Mud Program has been designed to minimize the volume of H₂S circulated to the surface. Proper mud weights, safe drilling practices and the use of H₂S scavengers will minimize hazards when penetrating H₂S bearing zones.**
- 2. A mud-gas separator will be utilized as needed.**

F. Metallurgy:

All drill strings, casing, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and line and valves shall be suitable for H₂S service.

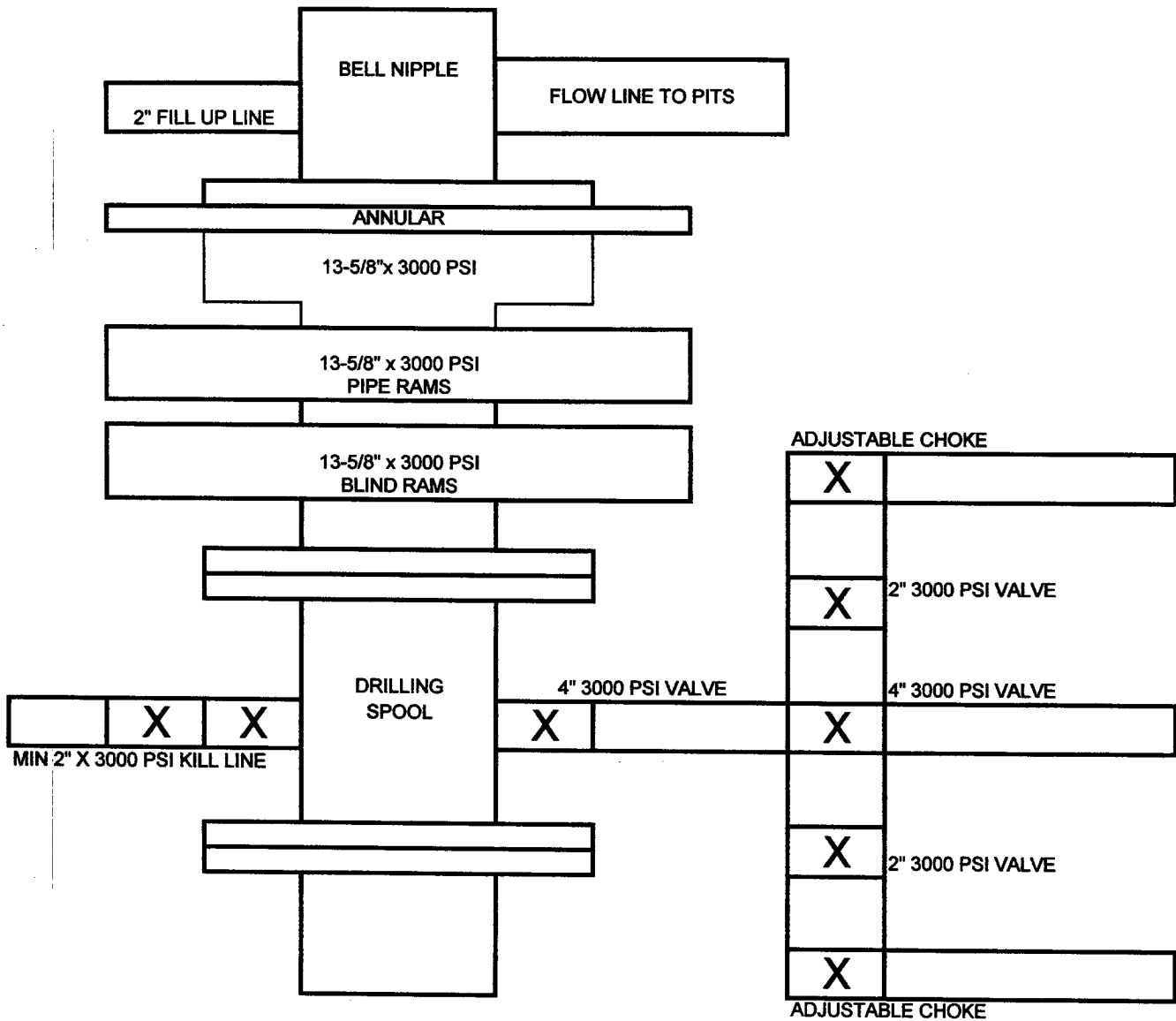
G. Communication:

Cellular telephone communications in company vehicles, rig floor and mud logging trailer.

H. Well Testing:

Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity, which are necessary to safely and adequately conduct the test. The drill stem testing and an H₂S environment will be conducted during the daylight hours.

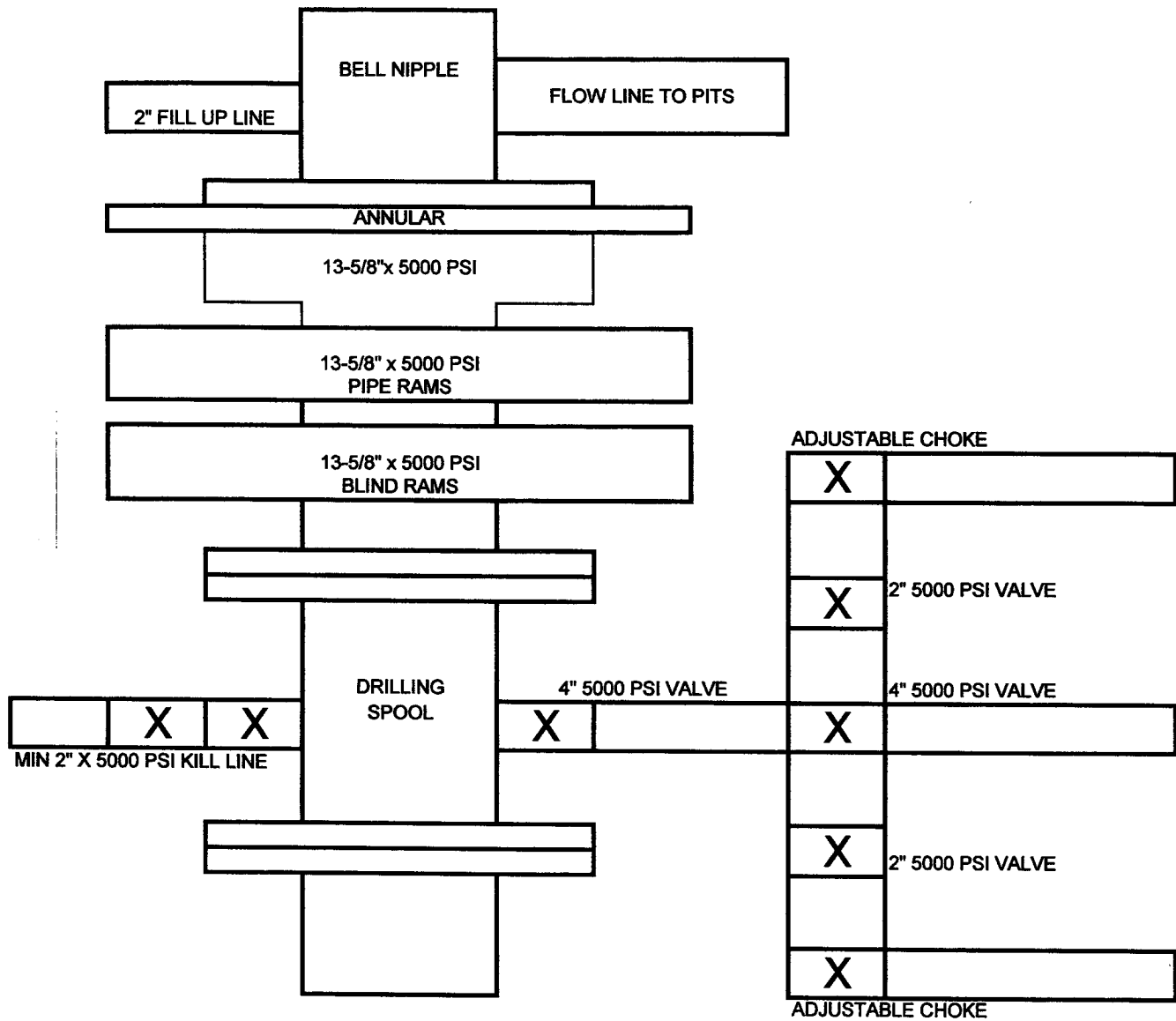
BOP SCHEMATIC FOR
12-1/4" HOLE



Edge Petroleum Operating Company, Inc.
South Lusk "28" Federal # 1
Lea County, New Mexico

Exhibit 1

BOP SCHEMATIC FOR
8-1/2" HOLE



Edge Petroleum Operating Company, Inc.
South Lusk "28" Federal # 1
Lea County, New Mexico

Exhibit 2

United States Department of the Interior
Bureau of Land Management
Carlsbad Field Office
620 E. Greene ST.
Carlsbad, NM 88220

Statement Accepting Responsibility for Operations

Operator Name: Edge Petroleum Operating Company, Inc.
Street or Box: 1301 Travis, Suite 2000
City, State: Houston, Texas
Zip Code: 77002

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

Lease No: NM NM 111963

Legal Description of Land:

Township 19 South, Range 30 East, Eddy, New Mexico

SW4 SW4 of Section 28

Bond Coverage:

Statewide Oil and Gas Surety Bond

BLM Bond File No.: NM B000121



Randell K. Ford

Agent

September 15, 2004

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☐

Operator: **Edge Petroleum Operating Co.** Telephone: **713-427-8883** e-mail address: **jkeisling@edgepet.com**

Address: **1301 Travis, Suite 2000 – Houston, Texas 77002**

Facility or well name: **South Lusk 28 Federal # 1** API #: **30-025-36992** U/L or Qtr/Qtr **M** Sec **28** T **19S** R **32E**

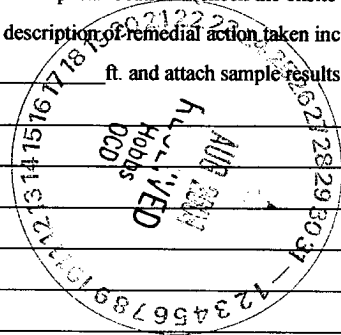
County: **Lea** Latitude **660' FSL** Longitude **830' FWL** NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐

Pit Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness 12 mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more <input checked="" type="checkbox"/> (0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No <input checked="" type="checkbox"/> (0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more <input checked="" type="checkbox"/> (0 points) 0
Ranking Score (Total Points) 0	

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5)

Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: **July 28, 2004**

Printed Name/Title **Bobbi Molina - Consultant**

Signature

Bobbi Molina

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or

Approval:

Printed Name/Title

PETROLEUM ENGINEER

Signature

Paul [Signature]

Date:

DEC 13 2004