

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Company

3a. Address  
4001 Penbrook Street Odessa TX 79762

3b. Phone No. (include area code)  
(432)368-1368

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Section 23, T-20-S, R-37-E, J  
1980' FSL & 1980' FEL

5. Lease Serial No.

NM 0557686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEMU Eumont # 68

9. API Well No.

30-025-06239

10. Field and Pool, or Exploratory Area

Eumont; Yates, Seven Rvrs, Queen

11. County or Parish, State

Lea County

New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was completed as a flowing gas well in the Queen 3442-3466' and the Penrose 3552-3699' in Oct 1958. In December 1996 it was recommended that this well be placed on artificial lift - they rigged up on this well and determined that the tubing was stuck at approximately 2200'. They rigged down at that time and the well continued to produce at marginal rates.

9/16/2004 ConocoPhillips went in and unstuck and pulled the tubing. Determined that the packing between the 8 5/8" and 5.5 casing is leaking.

9/20/2004 Load and test 5.5 casing with RBP @ 3390', pressured up to 500# held ok, RD pump ruck, RIH w/retrieving head for RBP on 2 7/8" tbg, latched on to RBP @ 3390' COOH w/ tbg & RBP. RIH w/ prod tubing, tagged up @ 3562', RIH w/bit & bailer, cleaned out hole to 3700'. RIH w/tbg tag @ 3565', Circ hole w/ 130 bbls FW, recovered 125 bbls, MIRU pump truck and vacuum truck, displace 500 gal 15% HCL DN tbg, flushed w/ 12 bbls FW.

9/23/2004 RIH & tagged for fill with tubing, tagged @ 3700' COOH w/tbg, RIH w/production tbg. Picked up pump, RIH w/pump and rods.

Well placed on pump

Current test: 11/03/2004 - 0 Oil, 43 MCF, 8 BW. This well is back on production.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kay Maddox

Title

Regulatory Agent

Signature

Date

11/10/04

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD) DAVID R. GLASS

Accepted For Record Only!

Approval

Subject To Returning Well To

Continuous Production And Keeping

Well On Continuous Production!

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# Laboratory Services, Inc.

2609 West Marland  
Hobbs, New Mexico 88240

Telephone: (505) 397-3713

FOR: ConocoPhillips  
Attention: Mr. Rodney Crouch  
1410 West County Road  
Hobbs, New Mexico 88240

SAMPLE:  
IDENTIFICATION SEMU Eumont #68  
COMPANY: ConocoPhillips  
LEASE:  
PLANT:

SAMPLE DATA: DATE SAMPLED 10/15/04  
ANALYSIS DATE: 10/18/04  
PRESSURE - PSIA 24  
SAMPLE TEMP. °F 83  
ATMOS. TEMP. °F 72

GAS (XX) LIQUID ( )  
SAMPLED BY: Rodney Crouch  
ANALYSIS BY: Vickie Biggs

REMARKS: H2S = 20 PPM

## COMPONENT ANALYSIS

COMPONENT		MOL PERCENT	GPM
Hydrogen Sulfide	(H2S)	0.002	
Nitrogen	(N2)	1.455	
Carbon Dioxide	(CO2)	2.005	
Methane	(C1)	74.399	
Ethane	(C2)	11.960	3.191
Propane	(C3)	6.066	1.668
I-Butane	(IC4)	0.771	0.252
N-Butane	(NC4)	1.730	0.544
I-Pentane	(IC5)	0.446	0.163
N-Pentane	(NC5)	0.408	0.147
Hexane Plus	(C6+)	0.758	0.329
		100.000	6.294
BTU/CU.FT. - DRY		1268	MOLECULAR WT. 22.2667
AT 14.650 DRY		1264	
AT 14.650 WET		1242	
AT 14.73 DRY		1270	
AT 14.73 WET		1249	
SPECIFIC GRAVITY -			
CALCULATED		0.767	
MEASURED			

# WellView Reports - Dailywith cost

Well Name: SEMU EUMONT / 68 (JG 9/15/2004)

Job Type: CHANGE OF WELL TYPE

API/UWI 300250623900	County LEA	State/Province NM	Operator CONOCOPHILLIPS COMPANY BVILLE hCOC Ons
KB Elevation (ft)	Ground Elevation (ft)	Plug Back Total Depth (ft)KB	Spud Date
			Rig Release Date 10/11/1958

Report Start Date 9/15/2004 11:00	Operations This Report Period HELD PJSM. MIRU PULLING UNIT. MIRU PUMP TRUCK, KILL WELL. ND WELLHEAD, NU BOP. WELLBORE HAS CASING LEAK BELOW GROUND LEVEL, WHILE INSTALLING BOP, BW OOZING UP AROUND WELLHEAD. TUBING STUCK, JARRED ON TUBING. DID NOT FREE TUBING. SHUT WELL IN, SION.	Daily Cost Total (\$) 3,780	Cum. Cost To Date (\$) 3,780
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## One Time Costs

Vendor	Description	Cost (\$)
KEY ENERGY SERVICES	RIGS AND RIG RELATED	1,130.00
D&L METERS	BOPs and well monitors	1,550.00
POOL SERVICES	Water hauling	650.00
HUDSON	MISCELLANEOUS	450.00

Report Start Date 9/16/2004 07:00	Operations This Report Period HELD PJSM. OPEN WELL, O PSI ON TUBING AND CASING. MIRU ROTARY WIRELINE. RIH AND TAG AT 3503'. COOH. RIH AND FREE POINT TUBING. AT 2450' 100 % FREE, AT 2486'-2600' 80 % FREE, AT 2700' 20 % FREE, AT 2750' 0 % FREE. CUT TUBING AT 2450'. RD ROTARY. COOH WITH TUBING LAYING DN TUBING. LAID DN 80 JTS AND HALF OF ONE JT. RIH WITH OVERSHOT AND DRILL COLLARS, ACCELAERATOR ON 2 3/8 WORKSTRING. LATCH ON FISH, START JARRING ON TUBING. JARRED ON TUBING FOR 1.5-2 HRS. TUBING STARTED MOVING. COOH WITH TUBING. PULLED TO FISH. SHUT WELL IN, SION.	Daily Cost Total (\$) 14,166	Cum. Cost To Date (\$) 17,946
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## One Time Costs

Vendor	Description	Cost (\$)
KEY ENERGY SERVICES	RIGS AND RIG RELATED	2,116.00
COOMBS	Trucking move tubulars	900.00
POOL SERVICES	Water hauling	1,150.00
ROTARY	Misc. electric wireline services	2,500.00
HUDSON	MISCELLANEOUS	500.00
SMITH SERVICES	Jars	7,000.00

Report Start Date 9/17/2004 07:00	Operations This Report Period HELD PJSM. OPEN WELL. FINSH COOH LAYING DN FISH, TUBING. LAID DN 35 JTS AND HALF OF ONE. TOTAL JTS LAID DN 116 JTS 2 3/8 10 V THREADS. TOTAL FOOTAGE ON TUBING LAID DN 3526' WO KB. RIH WITH BIT AND SCRAPER TAGGED AT 2860'. WORKED IT DN 20-25'. FILL IS SOFT AND MUSHY. COOH WITH TUBING. RIH WITH 4 3/4 BIT AND BAILER, PICKED UP SWIVEL, CLEAN OUT TO 3700'. COOH WITH TUBING. SHUT WELLIN, SION.	Daily Cost Total (\$) 6,750	Cum. Cost To Date (\$) 24,696
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## One Time Costs

Vendor	Description	Cost (\$)
KEY ENERGY SERVICES	RIGS AND RIG RELATED	2,150.00
POOL SERVICES	Water hauling	1,100.00
HUDSON	MISCELLANEOUS	300.00
HUDSON	MISCELLANEOUS	1,100.00
SMITH INT.	MISCELLANEOUS	1,500.00
HUDSON	Production packers and accessories	600.00

Report Start Date 9/20/2004 07:00	Operations This Report Period HELD PJSM. OPEN WELL, RIH WITH RBP FOR 5.5 CASING. SET RBP AT 3390'. COOH LAYING DN WORKSTRING ON RACK. RIH WITH 2 JTS 2 3/8 TUBING, LOAD CASING TEST CASING, LEAK AT SURFACE./ PRESSURE UP DN TUBING AND CASING BELOW PKR, PRESSURED UP TO 500 PSI, OK. COOH WITH 2 JTS 2 3/8 TUBING, AND PKR. START DIGGING OUT CELLAR. FOUND HOLE IN 8 5/8 CASING 2-3' BELOW GROUND LEVEL. SUSPECT PACKING AROUND 8 5/8 TO 5.5 CASING IS LEAKING. SHUT WELLIN, SION.	Daily Cost Total (\$) 5,635	Cum. Cost To Date (\$) 30,331
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## One Time Costs

Vendor	Description	Cost (\$)
KEY ENERGY SERVICES	RIGS AND RIG RELATED	2,100.00
POOL SERVICES	Water hauling	485.00
HUDSON	Production packers and accessories	500.00
HUDSON	Bridge plug rental (RBP)	1,750.00
CAMERON	WELLHEAD, TREE & ASSOCIATED EQUIPMENT	800.00



## WellView Reports - Dailywith cost

**Well Name: SEMU EUMONT / 68 (JG 9/15/2004)****Job Type: CHANGE OF WELL TYPE**

API/UWI 300250623900		County LEA	State/Province NM	Operator CONOCOPHILLIPS COMPANY BVILLE hCOC Ons	
KB Elevation (ft)	Ground Elevation (ft)	Plug Back Total Depth (ftKB)		Spud Date	Rig Release Date 10/11/1958

Report Start Date 9/21/2004 07:00	Operations This Report Period HELD PJSM. OPEN WELL O PSI ON CASING. CASING STANDING FULL. ND BOP, ND WELHEAD ON 8 5/8 CASING. PACKING BETWEEN 8 5/8 AND 5.5 CASING LEAKING. REMOVED PACKING SLIPS. CLEANED UP SLIPS. REINSTALLED, STILL LEAKING. REMOVED AND REINSTALLED. NU WELLHEAD, NU BOP. WAIT ON PUMP TRUCK. MIRU PUMP TRUCK, LOAD AND TEST 5.5 CASING WITH RBP AT 3393'. PRESSURED UP TO 500 PSI, HELD OK. RELEASE PRESSURE. RD PUMP TRUCK. SHUT WELL IN, SION.	Daily Cost Total (\$) 2,510	Cum. Cost To Date (\$) 32,841
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**One Time Costs**

Vendor	Description	Cost (\$)
KEY ENERGY SERVICES	RIGS AND RIG RELATED	1,900.00
KEY ENERGY SERVICES	Water hauling	210.00
HUDSON	Production packers and accessories	400.00

Report Start Date 9/22/2004 07:00	Operations This Report Period HELD PJSM. OPEN WELL, RIH W/RETRIEVING HEAD FOR RBP ON 2 /8 TUBING. LATCH ON RBP AT 3390'. COOH WITH TUBING AND RBP. RIH WITH PROD TUBING, TAGGED UP AT 3562', ORIGINALLY CLEANED OUT TO 3700'. COOH WITH TUBING. RIH WITH BIT AND BAILER, TAGGED UP AT 3562', BAILED ON FILL. BIT FELL OUT AT 3648'. BAILED AND CLEAN OUT HOLE TO 3700'. PULL UP ABOVE PERFORATIONS. SHUT WELL IN, SION.	Daily Cost Total (\$) 4,855	Cum. Cost To Date (\$) 37,696
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**One Time Costs**

Vendor	Description	Cost (\$)
KEY ENERGY SERVICES	RIGS AND RIG RELATED	2,000.00
POOL SERVICES	Water hauling	550.00
HUDSON	Production packers and accessories	600.00
HUDSON	Production packers and accessories	500.00
RON'S WELDING	MISCELLANEOUS	255.00
EL FARMERS	Trucking move tubulars	950.00

Report Start Date 9/23/2004 07:00	Operations This Report Period HELD PJSM. OPEN WELL, RIH W TUBING, TAG AT 3565'. CLEANED OUT TO 3700' WITH BIT AND BAILER. COOH WITH TUBING. RIH WITH TUBING OPEN ENDED. TAGGED AT 3596'. MIRU PUMP TRUCK AND VACUUM TRUCK. WASHED DN TO 3700'. CIRCULATED HOLE WITH 130 BBL'S FW, RECOVERED 125 BBL'S. RD PUMP TRUCK AND VACUUM TRUCK. MIRU PUMP TRUCK AND VACUUM TRUCK. DISPLACE 500 GAL 15 % HCL DN TUBING FLUSHED WITH 12 BBL'S FW. RD PUMP TRUCK AND VACUUM TRUCK. PULL UP ABOVE PERFORATIONS WITH TUBING. SHUT WELL IN, SION.	Daily Cost Total (\$) 7,280	Cum. Cost To Date (\$) 44,976
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**One Time Costs**

Vendor	Description	Cost (\$)
KEY ENERGY SERVICES	RIGS AND RIG RELATED	2,030.00
POOL SERVICES	Water hauling	1,050.00
KEY ENERGY SERVICES	Water hauling	800.00
HUDSON	Production packers and accessories	600.00
LIBERTY PUMP	Downhole insert rod pump	2,800.00

Report Start Date 9/24/2004 07:00	Operations This Report Period HELD PJSM. OPEN WELL, SLIGHT BLOW ON TUBING AND CASING. RIH AND TAG FOR FILL WITH TUBING. TAGGED AT 3700'. COOH WITH TUBING. RIH WITH PRODUCTION TUBING. MIRU PUMP TRUCK, ND BOP, NU WELLHEAD. RD PUMP TRUCK. RIG UP SWAB LINE, RIH AND SWAB WELL. FLUID LEVEL 100-125' ABOVE SEAT NIPPLE. DID NOT RECOVER ANY FLUID. PICK UP PUMP, RIH WITH PUMP AND RODS, PICKING UP RODS OFF SEALS. SPACE WELL OUT. MIRU PUMP TRUCK, LOAD AND TEST, 500 PSI, OK. RIG DN PULLING UNIT. WILL PUT WELL BACK ON LINE ASAP. NEED TO MOVE PUMP JACK, BUILD WELLHEAD, LAY FLOWLINE BEFORE WE CAN START PRODUCING WELL.	Daily Cost Total (\$) 3,955	Cum. Cost To Date (\$) 48,931
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**One Time Costs**

Vendor	Description	Cost (\$)
KEY ENERGY SERVICES	RIGS AND RIG RELATED	2,035.00
POOL SERVICES	Water hauling	400.00
HUDSON	Production packers and accessories	320.00
D&L METERS	BOPs and well monitors	1,200.00