

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-105
Revised 1-1-89

| | |
|-----------------------------------------------------------------------------------------------------|--|
| WELL API NO. 30-025-36747 | |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|------------------------------------------------------|-------------------------------------------------------------|
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | | 7. Lease Name or Unit Agreement Name Fee MA B | |
| b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> Deepen <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____ | | 8. Well No. 7 | |
| 2. Name of Operator Mack Energy Corporation | | 9. Pool name or Wildcat Corbin; Bone Spring | |
| 3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960 | | | |
| 4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County | | | |
| 10. Date Spudded 7/12/2004 | 11. Date TD Reached 9/15/2004 | 12. Date Compl. (Ready to Prod.) 10/19/2004 | 13. Elevations (DF & RKB, RT, GR, etc.) 4024.5' RKB |
| 14. Elev. Casinghead 3998' | | | |
| 15. Total Depth 8442 | 16. Plug Back TD 7410 | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By Rotary Tools Yes Cable Tools |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 6319.5-6467.5' Bone Spring | | | 20. Was Directional Survey Made Yes |
| 21. Type Electric and Other Logs Run Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray | | | 22. Was Well Cored No |

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 20 | 133 | 315 | 26 | 700 sx | None |
| 13 3/8 | 61 | 2852 | 17 1/2 | 1850 sx | None |
| 5 1/2 | 17 | 7406 | 12 1/4 | 5280 sx | None |
| | | | | | |
| | | | | | |

| 24. LINER RECORD | | | | | 25. TUBING RECORD | | |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2 7/8 | 6477 | |
| | | | | | | | |

| | | |
|------------------------------------------------------------------------------------|-------------------------------------------------|-------------------------------|
| 26. Perforation record (interval, size, and number) 6319.5-6467.5', .45, 52 | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
| | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| | 6319.5-6467.5' | 1700 gals 15% NEFE |

| | | | | | | | |
|-------------------------------------|--------------------|---------------------------------------------------------------------------------------------|------------------------|------------------|----------------|---------------------------------------------|------------------------|
| 28. PRODUCTION | | | | | | | |
| Date First Production 10/24/2004 | | Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 20' pump | | | | Well Status (Prod. or Shut-in) Producing | |
| Date of Test 11/10/2004 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl. 11 | Gas - MCF 8 | Water- Bbl. 350 | Gas - Oil Ratio 727 |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water- Bbl. | Oil Gravity - API - (Corr.) 38 | |

| | |
|--------------------------------------------------------------------|--------------------------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | Test Witnessed By Robert C. Chase |
|--------------------------------------------------------------------|--------------------------------------|

30. List Attachments

Deviation Survey and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry W. Sherrell Printed Name Jerry W. Sherrell Title Production Clerk Date 11/30/2004



filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

| | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ 2636 | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ 3043 | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ 3673 | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ 4042 | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ 4417 | T. Simpson _____ | T. Gallup _____ | T. Ignacio Otzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Delaware Sand _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Bone Springs _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness in Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |