Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103			
District I	Energy, Minerals	and Natu	ıral Resources	March 4, 2004		
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-025-10142		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV			5. Indicate Type of 1	Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South					
District IV	Santa Fe	e, NM 8	7505	6. State Oil & Gas I		
1220 S. St. Francis Dr., Santa Fe, NM 87505				26773 (Property Cod	ie)	
SUNDRY NOTIC	CES AND REPORTS OF	N WELLS	3	7. Lease Name or U	nit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLICATION."	ALS TO DRILL OR TO DEE! ATION FOR PERMIT" (FOR)	PEN OR PL M C-101) F	UG BACK TO A OR SUCH	D 4 (0.5	>	
PROPOSALS.)		0 101)1		Brunson Argo (2677) 8. Well Number	73)	
1. Type of Well:	Out.			10		
Oil Well Gas Well	Otner					
2. Name of Operator Pure Resources, L. P.				9. OGRID Number		
3. Address of Operator				150628 10. Pool name or W	ildant	
500 W. Illinois Midland, Texas 79	701			Blinebry Oil & Gas (
4. Well Location				Dimetry on the out	(01) (0000)	
Unit Letter_G:_	_1880feet from the	North_	line and19	71feet from t	the _Eastline	
Section	T- 11 0	20	D 050			
Section 9	10wnsnip 2	bother DB	Range 37E	NMPM	County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,448' GR						
Pit or Below-grade Tank Application (For	pit or below-grade tank closi	ires, a form	C-144 must be attached	<u>i)</u>		
Pit Location: ULSectTwp	RngPit type	D	epth to Groundwater_	Distance from neare	est fresh water well	
Distance from nearest surface water	Below-grade Tank Loc	ation UL_	SectTwp	Rng		
feet from theline and	feet from the	line	4, Steel Tanks will be uti	lized w/spill/containment de	evice on BOP stack.	
				1.1	{a}\	
12 Charle A	mmammiata Davita Im	diases N	Todayana a C NT a 4 i a a a	D - 6 - 01 - D		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK			REMEDIAL WOR	SEWBENI KEPU	NKI OL:21	
			THE WEST OF THE STATE OF THE ST	, /30 AV & 640	RING CÁSING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.□ PI		
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	IA SSS⊡	BANDÓNMENT	
	COMPLETION		CEMENT JOB	10 000		
OTHER: Do nort 9 Do atimulate Ou		5 2	OTUES.			
OTHER: Re-perf & Re-stimulate Cu			OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.	K). SEE KULE 1103. P	or Multip	ie Completions: At	ach wellbore diagram	of proposed completion	
	out wellbore, perforate	& stimul	ate current Blinebr	v zone on/about Dec	2-30 as per following:	
Pure Resources plans to clean out wellbore, perforate & stimulate current Blinebry zone on/about Dec 2-30 as per following: 1. MIRU PU. POH w/rods & pump. Release TAC. NU BOP. Tag PBD. POH.						
2. Clean out fill as necessary.	RU wireline & packoff	. Add Bl	inebry perfs per en	gr./geol. evaluation.		
 GIH w/perf-clean or vortec tool & wash perfs clean. POH. GIH w/pkr on tbg. Spot 300g 15% NEFE acid across perfs. Acidize perfs w/3000g 15% NEFE acid dropping Ball Sealers equal to 1.5 times no. of holes or rock salt to divert. 						
5. Swab test. Further evaluate	NETE acid dropping i	Ball Seale	ers equal to 1.5 time	es no. of holes or rock	salt to divert.	
3K BOP equipment w/spill	containment device for	r trinning	, rest & monitor w hole will be utilize	d.		
I hereby certify that the information a	bove is true and complet	te to the h	est of my knowledge	and helief I further of	ertify that any pit or below-	
grade tank has been/will be constructed or c	losed according to NMOCD	guidelines [🗌, a general permit 🔲	or an (attached) alternativ	e OCD-approved plan □.	
SIGNATURE <u>Clark Bold</u>	mig	TIŢLE <u> </u> 1	Regulatory Agent	DA	TE_11/30/2004_	
Type or print name Alan W. Bohling	E-mail ad	ldress: a	bohling@pureresou	rces.com Telephon	ne No. (432) 498-8662	
(This space for State use)		lı.	313	INICO	DEC 1 3 2004	
APPPROVED BY	24/	<u>_</u>	ETPOLEUM ENG	IIII PR		
	1/Cm/	TITLE F	FIUOTEOM FINA	D.	ATE	

Energy, Minerals and Natural Resources March 4, 2004	Submit 3 Copies To Appropriate District Office State of New Me	Exico Form C-103				
District	District I Energy, Minerals and Natu	ural Resources March 4, 2004				
JOHN COMMENTS 1220 SOUTH St. Francis Dr. STATE FEE Status STATE FEE TOTAL FEE TOTAL FEE FEE TOTAL		1				
STATE FEE STATE	1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	1 1 1 V 1 S 1 U 1 V				
Santa Fe, NM 87505		ncic i ir				
SUNDRY NOTICES AND REPORTS ON WELLS GO NOT USE THIS FORM FOR PROPOSALS TO DRILLO OR TO DEEPEN OR PLUG BACK TO A DEFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH NOTICE THIS FORM FOR PROPOSALS TO DRILLO OR TO DEEPEN OR PLUG BACK TO A DEFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 1. Type of Well: Oil Well S	District IV Santa Fe, NM 8'					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS PORM FOR PROPOSALS TO DELLO RETOR PERFORMANDO ADEFERENT RESERVOR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Brunson Argo (26773) 8. Well Number 10 2. Name of Operator Pure Resources, L. P. 3. Address of Operator 500 W. Illinois Midland, Texas 79701 4. Well Location Unit Letter_G: 1880 _ feet from the _North _ line and _ 1971 _ feet from the _East _ line Section 9Township 22S						
Brunson Argo (26773)	SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
PROPOSALS) S. Well Number 10	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A				
Oil Well Gas Well Other	PROPOSALS.)	Brunson Argo (20773)				
2. Name of Operator Pure Resources, L. P. 150628 3. Address of Operator Operator 10. Pool name or Wildcat Blinebry Oil & Gas (Oil) (6660) 4. Well Location Unit Letter G 1880 feet from the North line and 1971 feet from the East line Section 9 Township 22S Range 37E NMPM County LEA						
Pure Resources, L. P. 1. Address of Operator 10. Pool name or Wildcat 10. Pool name or Wildcat 11. Pool name or Wildcat 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLUG AND ABANDON CHANGE PLUG AND ABANDON CHANGE PLUG AND COMPLETION TEMPORARILY ABANDON CHANGE PLANS COMPLETION CHANGE PLUG AND ABANDON ABANDON CHANGE PLUG AND COMPLETION TEMPORARILY ABANDON CHANGE PLUG AND ABA		10				
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Unit Letter_G:1880feet from theNorth line and1971 feet from theEast line Section 9						
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □ TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS □ PLUG AND □ ABANDONMENT PULL OR ALTER CASING □ MULTIPLE □ COMPLETION □ CASING TEST AND □ ABANDONMENT OTHER: USE FRAC TANKS-NO PITS □ OTHER: □ OTHER: □ OTHER: USE FRAC TANKS-NO PITS □ OTHER: □ OTHER: □ OTHER: USE FRAC TANKS-NO PITS □ OTHER: □ OTH						
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SIGNATURE Colling TITLE Regulatory Agent DATE 11/30/2004 Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662 This space for State use)	overfill.	trucks with be used to haut off excess from tanks prior to				
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Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662 This space for State use) APPPROVED BY	grade tank has been/will be constructed or closed according to NMOCD guidelines L	」, a general permit □ or an (attached) alternative OCD-approved plan □.				
This space for State use) APPPROVED BY DET 1 3 2004 DATE	SIGNATURE Clark Golling TITLE I					
APPPROVED BY DATE		Regulatory AgentDATE_11/30/2004_				
APPPROVED BY DATE		bohling@pureresources.com Telephone No. (432) 498-8662				
APPPROVED BY DATE		bohling@pureresources.com Telephone No. (432) 498-8662				
	Type or print name Alan W. Bohling E-mail address: a (This space for State use)	bohling@pureresources.com Telephone No. (432) 498-8662 DEC 1 3 2004				