

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10144
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 26773 (Property Code)
7. Lease Name or Unit Agreement Name Brunson Argo (26773)
8. Well Number 12
9. OGRID Number 150628
10. Pool name or Wildcat Blinebry Oil & Gas (Oil) (6660)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Pure Resources, L. P.

3. Address of Operator
500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter H : 1909 feet from the North line and 589 feet from the East line

Section 9 Township 22S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,432' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line N/A. Steel Tanks will be utilized w/spill containment device on BOP stack.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Re-perf & Re-stimulate Current Formation ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pure Resources plans to clean out wellbore, perforate & stimulate current Blinebry zone on/about Dec 2-30 as per following:

1. MIRU PU. POH w/rods & pump. Release TAC. NU BOP. Tag PBD. POH.
 2. Clean out fill as necessary. RU wireline & packoff. Add Blinebry perfs per engr./geol. evaluation.
 3. GIH w/perf-clean or vortec tool & wash perfs clean. POH. GIH w/pkr on tbg. Spot 300g 15% NEFE acid across perfs.
 4. Acidize perfs w/3000g 15% NEFE acid dropping Ball Sealers equal to 1.5 times no. of holes or rock salt to divert.
 5. Swab test. Further evaluate. GIH w/CA. Run rods & pump. Test & monitor well's production.
- 3K BOP equipment w/spill containment device for tripping hole will be utilized.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 11/30/2004

Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE DEC 13 2004
Conditions of approval, if any:

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Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

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NOTICE OF INTENTION TO:

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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: USE FRAC TANKS-NO PITS ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

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Pure Resources proposes to use steel Frac Tanks versus any pit construction for the purposes of re-perforating & re-stimulating the presently completed & producing Blinbry zone in this wellbore. Therefore, we request exemption from C-144 or Pit Registration for this well work. The frac tanks will be 500 Bbbls in size. The number used will vary based on results from perforating & size of planned stimulation. Anticipate from 1-3 tanks. The supplier for these tanks is indeterminate now and subject to availability at time work actually begins. A spill containment device is planned to be used on the BOP stack to catch any minimal fluids from tripping in and out of well. Vacuum trucks will be used to haul off excess from tanks prior to overfill.

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