

New Mexico Oil Conservation Division, District I

1625 N. French Drive

Hobbs, NM 88240

Form 3160-5

(June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

NA-0556094

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

GULF FEDERAL COM

2

9. API Well No.

30-025-26310

10. Field and Pool, Exploatory Area

LUSK; WOLFCAMP - NORTH

11. County or Parish, State

LEA, NM

SUBMIT IN TRIPLICATE

1. Type of Well:



OIL
WELL



GAS
WELL



OTHER

2. Name of Operator

CHEVRON USA INC

3. Address and Telephone No.

15 SMITH ROAD, MIDLAND, TX 79705

915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter H : 1980' Feet From The NORTH Line and 660' Feet From The

EAST Line Section 33 Township 18-S Range 32-E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



OTHER: PB TO WOLFCAMP



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHEVRON U.S.A. INC. INTENDS TO RECOMPLETE THE SUBJECT WELL FROM THE ~~STRAWN~~ POOL TO THE WOLFCAMP RESERVOIR. THE INTENDED PROCEDURE IS AS FOLLOWS:

MIRU PU. SET 2-500 BBL FRAC TANKS. TIH & SPOT 500 GALS ACID ACR INTERVAL TO PERFORATE 10,605-10,851'.

PERF 10,598-10,605, 10,624-10,631', 10,816-10,822', 10,851-10,861'.

TIH W/PKR & SET @ 10,550'. PERFORM ACID BREAK DOWN USING 3000 GALS. RU TO SWAB. TOH W/PKR TIH W/PROD EQPT..RETURN WELL TO PRODUCTION & TEST. MI GAS POWERED PU.

*****IF HYDROCARBONS ARE NOT PRODUCTIVE IN THE WOLFCAMP RESERVOIR, THEN PLANS ARE TO COMPLETE UPHOLE TO THE BONE SPRINGS.*****

* No Pit -

Will use portable 500 bbl steel frac tanks -

Well Completion Or Recompletion Report And Log
(Form 3160-4) Required After All Recompletion
Work Has Been Completed.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE

Denise Leake

TITLE

Regulatory Specialist

DATE

11/18/2004

TYPE OR PRINT NAME

Denise Leake

(This space for Federal or State office use)

APPROVED

(SGD) DAVID R. GLASS

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

KZ

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

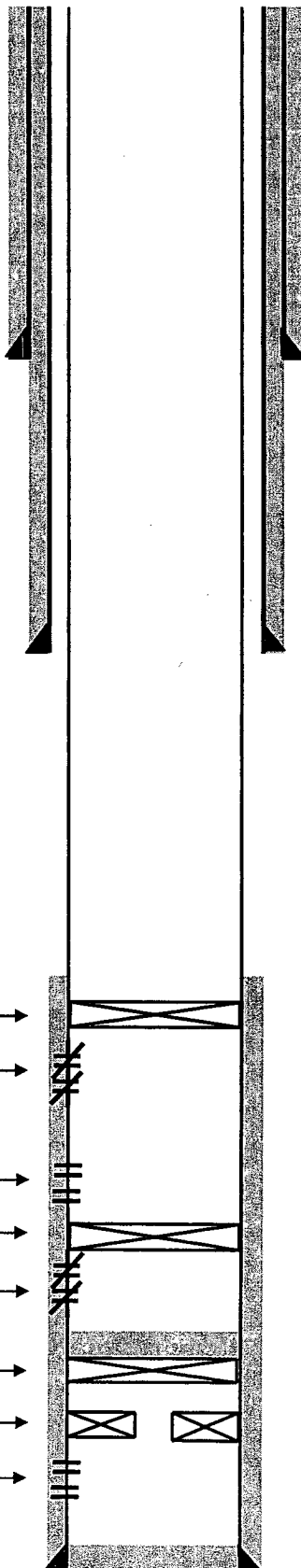
Well: **GULF FED. COM. #2****LUSK NORTH-MORROW**Reservoir: **STRAWN**

Location:	1980' FNL
	660' FEL
Section:	33
Township:	18S
Range:	32E
County:	LEA, NM

Elevations:

GL:
DF:
KB:

Current
Wellbore Diagram

**Tbg Detail:**

CIBP @ 11,500' (capped w/ 2 sxs cmt) →

Upper Strawn Perfs: 11,568' - 94' →
sqz'd w/ 125 sxs

Strawn Perfs: 11,681'-700' & 11,700'-722' →

CIBP @ 11,740' →

Strawn Perfs: 11,760' - 11,770' →

Strawn Perfs: 11,800' - 11,870' →

SQZ'D w/ 125 sxs cmt

CIBP @ 12,545' Capped w/ 100' cmt →

Packer @ 12,563' (type not known) →

Morrow perfs: 12,610' - 12,902' →

PBTD: 12,445'**TD: 13,032'****Well ID Info:**

Refno:
API No: 30-025-26310
L5/L6:
Spud Date:
Compl. Date:

Surf. Csg: 13 3/8" 54.5#**Set: @** 415'**With:** 450 sxs**Hole Size:****Circ:** yes**TOC @** surf**Inter. Csg:** 8 5/8" 24#**Set: @** 4180'**With:** 1125 sxs

2 stage

Circ: yes**TOC @** surf**Prod. Csg:** 4 1/2"

11.6#

N-80 & P-110

Set @ 13,023'**With:** 710 sxs**Hole Size:** ?**Circ:** no**TOC @** 9810' BY CBL**Updated:** 8-Sep-99

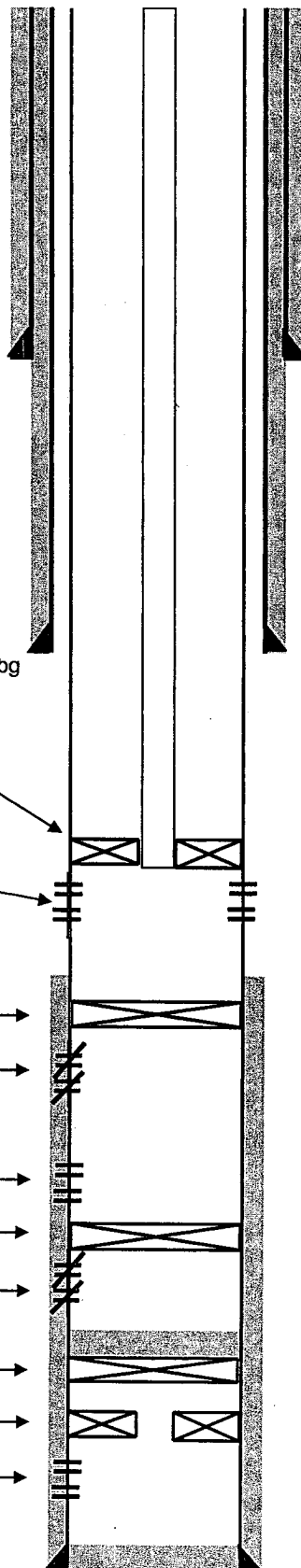
Well: **GULF FED. COM. #2****LUSK NORTH-Wolfcamp**Reservoir: **Wolfcamp**

Location:	1980' FNL
	660' FEL
Section:	33
Township:	18S
Range:	32E
County:	LEA, NM

Elevations:

GL:
DF:
KB:

Proposed
Wellbore Diagram



Tbg Detail:
~10550' of L-80 or equivalent 2-7/8 tbg
on a production pkr

Proposed Wolfcamp Perfs:
~10598 - 10861'

CIBP @ 11,500' (capped w/ 2 sxs cmt)

Upper Strawn Perfs: 11,568' - 94'
sqz'd w/ 125 sxs

Strawn Perfs: 11,681'-700' & 11,700'-722'

CIBP @ 11,740'

Strawn Perfs: 11,760' - 11,770'

Strawn Perfs: 11,800' - 11,870'

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Hole Size:

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TOC @ surf

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Updated: 8-Sep-99