Office District I 1625 N. French Dr., Hobbs, NM 87240						
	Energy, Minerals and Nat	tural Resources			May 27, 2004	
111 0/270			WELL API N			
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-32526			
District III	1220 South St. F		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV			STATE FEE X		
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & 27820	d Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit			
1. Type of Well:	0.1		8. Well Numb			
Oil Well X Gas Well	Other		10			
2. Name of Operator			9. OGRID Number			
Energen Resources Corporation 3. Address of Operator			162928			
			10. Pool name or Wildcat			
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705 4. Well Location			Lovington, Strawn, West			
4. Wen Location						
Unit Letter G : 2	2310' feet from the No	orth line and	1980' fee	et from the	East line	
Section 33	Township 15S	Range 35E	NMPM	County	Lea	
Mayor and Open and a second and	11. Elevation (Show whether	r DR, RKB, RT, GR, e 3979'	tc.)			
Did on Dolon, and J. Tonto A	. С. П	39/9				
Pit or Below-grade Tank Application						
Pit type Depth to Groundwater _				t surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volum	ebbls; Construct	ion Material			
NOTICE OF INTE PERFORM REMEDIAL WORK TEMPORARILY ABANDON		SUE REMEDIAL WORK COMMENCE DRILL		ALTERII PLUG A	NG CASING	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	1000 at 1000 a			
		B Comment of the comm	, 0,		() :	
OTHER: Add perfs	LXJ	OTHER:	/55 /	· :	9	
OTHER: Add perfs 13. Describe proposed or completed of starting any proposed work). or recompletion.	operations. (Clearly state all p SEE RULE 1103. For Multip	OTHER: pertinent details, and given ble Completions: Attac	re pertinent dates	s, including esting	mated date	
13. Describe proposed or completed of starting any proposed work).	operations. (Clearly state all p SEE RULE 1103. For Multip Release pmp and POOH w/ ing. (4) RU wireline. un sleeve. Perforate St eeve located from 11591- al shots 288 (5) RIH w) RIH w/production stri	pertinent details, and give completions: Attack Trods & pmp. Remove RIH w/3-1/8" TAG give crawn from 11588-11 11597', 11576.5-11 1/packer and tbg.	re pertinent dates h wellbore diagra e wellhead and un w/6 SPF 60 600', 11574-1 585.5', 11559 Set pkr at 11	s, including estinam of proposed d install BOP degree phase 1588', 115575-11565.5' a ,500'. (6) R	nated date completion E. (3) d Owen 11568' and and	
13. Describe proposed or completed of starting any proposed work). or recompletion. (1) MIRU pulling unit (2) Release TAC and POOH w/tub 4000-311T charges w/Stim-G 11546-11557'. Stim-gun sl 11548.5-11554.5. POOH Tot swab test well. POOH. (7 and pmp. (9) RDMO pullin	operations. (Clearly state all p SEE RULE 1103. For Multip Release pmp and POOH w/ ing. (4) RU wireline. un sleeve. Perforate St eeve located from 11591- al shots 288 (5) RIH w) RIH w/production stri g unit.	pertinent details, and givele Completions: Attack Trods & pmp. Remove RIH w/3-1/8" TAG giver and 11588-11 11597', 11576.5-11 1/packer and tbg. ng. (8) Remove B	e wellhead and wellbore diagram w/6 SPF 60 600', 11574-1 585.5', 11559 Set pkr at 11 OPE. Install	s, including estinam of proposed d install BOP degree phase 1588', 115575-11565.5' a ,500'. (6) R wellhead. RI	nated date completion E. (3) d Owen 11568' and and U swab and H w/rods	
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APPROVED BY Conditions of Approval, if any: