Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised June 10, 2003 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 88240 30-025-36672 District II Oil Conservation Division 5. Indicate Type of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 VO-5596 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name GAS WELL X DRY CONFIDENTIAL OIL WELL OTHER b. Type of Completion: Oakridge State Unit NEW X WORK DEEPEN PLUG DIFF. RESVR. WELL BACK 8. Well No. 2. Name of Operator Yates Petroleum Corporation 9. Pool name or Wildcat 3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471 Eight Mile Draw; Morrow, Northwest 4. Well Location Line and 1620 Feet From The 680 Feet From The North Line Unit Letter Range NMPM Township 11S 34E Lea County 17 13. Elevations (DF& RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 4202' GR, 4220' KB 5-11-04 RH 6-23-04 8-6-04 5-15-04 RT 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools 15. Total Depth Zones? Drilled By 12775 12210' 40-12775 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 12176-88' Morrow 22. Was Well Cored 21. Type Electric and Other Logs Run No BCS, CNL, Laterolog 23. CASING RECORD (Report all strings_set_in well) HOLE SIZE CEMENTING RECORD WEIGHT LB./FT. DEPTH SET AMOUNT PULLED CASING SIZE 20" 40' Conductor 430' 17-1/2" 13-3/8" 48# 450 sx (circ) 12-1/4/ 36#, 40# 4208' 7 1260 sx (circ) \ 9-5/8" 3150 sx (TOC-3600' calc) 12775 8-3/4 5-1/2" 17# 25 6 TUBING RECORD

SIZE DEPTH SET

2-7/8" 1950' LINER RECORD 24. PACKER SET SIZE TOP BOTTOM SACKS CEMENT SCREEN \ DÊPTH SET 2-7/8" 1950'
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 11950' 26. Perforation record (interval, size, and number) i AMOUNT, AND KIND MATERIAL USED DEPTH INTERVAL 1200-gal-15% NEFE acid w/50 balls 12604-50' 12604-16' and 12632-50' (2 JSPF) w/60 .42" holes 12300-10' and 12318-27' (2 JSPF) w/38 .42" holes 1000 gal 15% NEFE acid w/25 balls 12300-27 12226-39', 12244-50' and 12269-78' (2 JSPF) w/56 .42" holes 12226-78' 500 gal 15% NEFE acid w/50 balls 12176-88' w/72 .42" holes 1500 gal 7-1/2% Morrow acid w/85 balls 12176-883 **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production 8-7-04 Flowing Producing Oil - Bbl Hours Tested Choke Size Prod'n For Gas - MCF Water - Bbl. Gas - Oil Ratio Date of Test 8-7-04 18/64" Test Period 24 11 716 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate Press. 650# 716 11 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 30. List Attachments 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Name: Stormi Davis Title: Regulatory Compliance Technician Date: 10-11-04 Signature: E-mail Address: stormid@ypcnm.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

11570° 12473°	T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte	
	T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup	T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte	
	T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup	T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte	
12473'	T. Menefee T. Point Lookout T. Mancos T. Gallup	T. Madison T. Elbert T. McCracken T. Ignacio Otzte	
	T. Point Lookout T. Mancos T. Gallup	T. Elbert T. McCracken T. Ignacio Otzte	
	T. Mancos T. Gallup	T. McCracken T. Ignacio Otzte	
	T. Gallup	T. Ignacio Otzte	
	 		
	D 0 1		
	Base Greenhorn	T. Granite	
	T. Dakota	T	
	T. Morrison	T	
	T.Todilto	T	
	T. Entrada	T	
2030'	T. Wingate	T	
11988'	T. Chinle	T	
12212'	T. Permian T		
100-01	T Penn "A"	Т	
	11988' 12212'	2030' T. Wingate 11988' T. Chinle	

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
		WATER SANDS	
Include data on rate of wa	ter inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
	to		
	to		
	LITHOLOGY RECORD		

	From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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