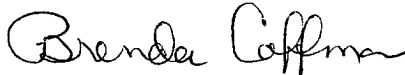


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-36715		5. Indicate Type of Lease STATE ☐ FEE ☒	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name Burrus 26		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER					
2. Name of Operator Chesapeake Operating, Inc.			8. Well No. 002		
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050			9. Pool name or Wildcat Trinity;Wolfcamp		
4. Well Location Unit Letter <u>E</u> : <u>2228</u> Feet From The <u>North</u> Line and <u>524</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>12S</u> Range <u>38E</u> NMPM <u>Lea</u> County					
10. Date Spudded 06/12/2004	11. Date T.D. Reached 07/08/2004	12. Date Compl. (Ready to Prod.) 08/03/2004	13. Elevations (DF& RKB, RT, GR, etc.) 3789' GR	14. Elev. Casinghead	
15. Total Depth 9800'	16. Plug Back T.D. 9752	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - 9800	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9123 - 9165 Wolfcamp					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR/CBL/VDL/CCL					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13 3/8"		48#	463'	17 1/2"	390 sx Poz C
8 5/8"		32#	4520'	12 1/4"	1350 sx Poz K & C
5 1/2"		17#	9800'	7 7/8"	1200 sx Poz H
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
2 7/8"	8957.18'				
26. Perforation record (interval, size, and number) 9,123' - 9,165' @ 2 spf (86 holes) 120 deg. phasing					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
9123 - 9165			10,000 gals 20% acid + 100RCN BS		
28. PRODUCTION					
Date First Production 08/11/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/2" x 30' RHBM pump		Well Status (Prod. or Shut-in) producing	
Date of Test 08/11/2004	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 0
Flow Tubing Press. 250	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 0	Water - Bbl. 74
					Gas - Oil Ratio 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments Logs - Confidentiality Requested; Inclination Report; C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Brenda Coffman		Title Regulatory Analyst	
E-mail Address bcoffman@chkenergy.com				Date 08/31/2004	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3083	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4238	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4495	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5970	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7224	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7914	T.	T. Wingate	T.
T. Wolfcamp 9188	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2286	2286	Redbeds				
2286	3083	797	Anhydrite & Salt				
3083	4238	1155	Sand, Anhydrite & Salt				
4238	4495	257	Dolomite, Sand & Anhydrite				
4495	5970	1475	Dolomite				
5970	7914	1944	Dolomite, Sand & Shale				
7914	9188	1274	Dolomite & Anhydrite				
9188	9800	612	Limestone & Shale				