

Submit To Appropriate District Office State Lease - 5 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36689 5. Indicate Type of Lease STATE ☐ FEE ☒ XXX State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL XXX GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW XXX WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER _____ BACK RESVR. ☐ OTHER _____			7. Lease Name or Unit Agreement Name WHITE OWL		
2. Name of Operator CAPATAZ OPERATING, INC.			8. Well No. 1		
3. Address of Operator PO BOX 10549, MIDLAND, TX 79702			9. Pool name or Wildcat HOUSE BLINEBRY		
4. Well Location BHL: D-2-20s-38e, 1268/N & 335/W Unit Letter <u>D</u> : <u>582</u> " Feet From The <u>NORTH</u> Line and <u>330</u> ' Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>20S</u> Range <u>38E</u> NMPM LEA County					
10. Date Spudded 06/16/04	11. Date T.D. Reached 07/11/04	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.) DF 591'	14. Elev. Casinghead 3575'	
15. Total Depth 7741'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools XXXX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5982 - 6139'				20. Was Directional Survey Made YES - ATTACHED	
21. Type Electric and Other Logs Run DNL, DLL			22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	127'	17"	200 SX	
8-5/8"	24#	1636'	12 1/4"	725 SX	
5-1/2"	17#	7741'	7 5/8"	1710 SX	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
NONE					
26. Perforation record (interval, size, and number) 5982-6139' 105 SHOTS .42"			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5982-6139 4000 GALS 20% 120,000 LBS 20/40 + 60,000 GAL + 807,000 SCF CO2		
28. PRODUCTION					
Date First Production 11/24/04		Production Method (Flowing, gas lift, pumping - Size and type pump) PLUNGER LIFT		Well Status (Prod. or Shut-in) PROD	
Date of Test 11/27/04	Hours Tested 24	Choke Size NA	Prod'n For Test Period 2	Oil - Bbl 36.5	Gas - MCF 42
Water - Bbl. 11		Gas - Oil Ratio 1151			
Flow Tubing Press. 400	Casing Pressure 800	Calculated 24-Hour Rate	Oil - Bbl. 36.5	Gas - MCF 42	Water - Bbl. 11
Oil Gravity - API - (Corr.) 36.5					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed by H. S. DAVIS
30. List Attachments C102, C103, C105, DNL LOG, DIRECTIONAL SURVEY					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name H. SCOTT DAVIS		Title AGENT	Date 11-30-04
E-mail Address					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2880	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4250	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4320	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5980	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....4300.....to.....4700.....

No. 3, from.....to.....

No. 2, from.....5980...to.....6140...

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
4300	4700	400	DOLOMITE
5800	7700	1900	DOLOMITE