Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District 1	Energy, Minerals and Natural Resources			WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDIATION DIVISION			30-025-36689	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Leas	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE	FEE XXXX
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Suitu 1 0, 1111 0 7 5 0 5			6. State Oil & Gas Leas	e No.
87505 SUNDRY NOTI	CES AND REPORTS ON	WELLS		7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				WHITE OWL	
1. Type of Well: Oil Well XXX	XX Gas Well Other			8. Well Number 1	
2. Name of Operator CAPATAZ OPERATING, INC.				9. OGRID Number 3659	
3. Address of Operator		-	-	10. Pool name or Wildo	at
PO BOX 10549, MIDLAND, TX 7	9702			HOUSE, ABO	
4. Well Location	500				
Unit Letter D :	582feet from the Township 20	_	H line and Range 38E	330feet from the NMPM LE.	
an in permitaring the state of the second	11. Elevation (Show whet			NMFM LE.	A County
Pit or Below-grade Tank Application _ o	3573 GR				
	aterDistance from neare	est fresh wa	ter well Dista	nce from nearest surface wat	er
Pit Liner Thickness: mil	Below-Grade Tank: Volum			struction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	TENTION TO:	1	QI IDG	SEQUENT REPOR	T OE
PERFORM REMEDIAL WORK	· — · · · · · · · · · · ·		REMEDIAL WORK		TOF. RING CASING □
TEMPORARILY ABANDON					_
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB 🗌	
OTHER:				OMPLETION	XXX
13. Describe proposed or comp of starting any proposed we	leted operations. (Clearly s ork). SEE RULE 1103. For	state all pe r Multiple	ertinent details, and Completions: Atta	give pertinent dates, incl ach wellbore diagram of	uding estimated date proposed completion
or recompletion.					•
00/2/01/2020					
08/26/04 MIRU PULLING UNIT. P 15 & 20% SXE W/ 20,000# 20/40 S	ERFORATE 6986-7106 4J	SPF. AC	CIDIZE W/ 3000 G.	AL 15% NEFE, FRAC V	V/ 42,000 GAL 300
6890' 4 JSPF. ACIDIZE W/ 3000	GALS 20% AS 290. FRAC	C W/ 30,0	000 GALS AND 52	,000 LBS. 20/40 SANI	D. SWAB TEST
10% OIL WT W/ GOOD NATURAL GAS. SET RBP @ 6400' AND COMPLETE IN BLINEBRY ZONE AS PER C-105.					
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				SQQOH ,	, 13)
				MED CENT	1 272823
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M					<u> </u>
I hereby certify that the information	above is true and complete	to the bes	st of my knowledge	and belief. I further certif	y that any pit or below-
grade tank has been/will be/emstructed or	closed according to NMOCD gu	idelines 🗌	, a general permit 🔲 o	or an (attached) alternative O	ĆĎ-approved plan □.
SIGNATURE	TI	ITLE	_AGENT	DATE	11-30-04
Type or print name H. SCOTT DA	VIS E-mail address: CAP	ATAZ1@	SBCGLOBAL.NE	ET Telephone No.432-	620-8820.
For State Use Only	•		,		320-90EC 1 4 2004
APPROVED BY:	TI TI	ITLE		NEER DAT	E
Conditions of Approval (if any):		PĒ	TROLEUM ENGI	VL-LI DAI	