

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-36801		5. Indicate Type of Lease STATE ☐ FEE ☒	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name Burrus 27	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER _____ BACK RESVR. ☐ OTHER _____				8. Well No. 9	
2. Name of Operator Chesapeake Operating, Inc.				9. Pool name or Wildcat Tonto, Seven Rivers <i>Trinity; Wolfcamp</i>	
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050					
4. Well Location Unit Letter F 1473 Feet From The North Line and 2056 Feet From The West Line Section 27 Township 12S Range 38E NMPM Lea County _____					
10. Date Spudded 08/07/2004		11. Date T.D. Reached 08/24/2004		12. Date Compl. (Ready to Prod.) 09/24/2004	
13. Elevations (DF& RKB, RT, GR, etc.) 3800 GR		14. Elev. Casinghead			
15. Total Depth 9800		16. Plug Back T.D. 9710		17. If Multiple Compl. How Many Zones? _____	
18. Intervals Drilled By 0 - 9800		Rotary Tools 0 - 9800		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 9066 - 9095 Wolfcamp					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run ACB/GR/CCL					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		48#		445	
17 1/2		390 sx Poz C		8 5/8"	
11		1600 sx Cl. C		32#	
7 3/8		655 Poz		17#	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		25. TUBING RECORD	
				SIZE	
				DEPTH SET	
				PACKER SET	
26. Perforation record (interval, size, and number) 9066 - 9095 2 jsf (59 holes)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9066 - 9095 AMOUNT AND KIND MATERIAL USED 5000 gals 15% Acidtrol, 15% KC + 89 BS					
28. PRODUCTION					
Date First Production 09/26/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping: 2 1/2 x 1 1/2 x 30' RHBM			Well Status (Prod. or Shut-in) producing
Date of Test 10/12/2004		Hours Tested 24		Choke Size 96	
Flow Tubing Press. 96		Casing Pressure 108		Calculated 24-Hour Rate 13	
Oil - Bbl 96		Gas - MCF 108		Water - Bbl. 13	
Oil - Bbl. 96		Gas - MCF 108		Water - Bbl. 13	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Dynegy					
30. List Attachments Logs; C-104; Inclinator					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Brenda Coffman</i>		Printed Name Brenda Coffman		Title Regulatory Analyst	
E-mail Address bcoffman@chkenenergy.com		Date 11/11/2004		<i>KES</i>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3061	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3309	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4467	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5931	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7164	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7866	T.	T. Wingate	T.
T. Wolfcamp 9126	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2277	2277	Redbeds				
2277	3061	784	Anhy/Salt				
3061	3309	248	Sd/Anhy/Salt/Dolo				
3309	4467	1158	Anhy/Salt/Dolo				
4467	5931	1464	Dolo/Anhy				
5931	7866	1935	Dolo/Sd/Sh				
7866	9126	1260	Dolo/Anhy				
9126	9800	424	Limestone				