

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-36884

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
State 22

8. Well Number 003

9. OGRID Number 147179

10. Pool name or Wildcat
Trinity; Wolfcamp 59890

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 11050
Midland, TX 79702-8050

4. Well Location

Unit Letter H : 1645 feet from the North line and 354 feet from the East line
Section 22 Township 12S Range 38E NMPM11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3798 GrPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-03-04 Spud 17 1/2" hole @ 4:00 p.m.

10-04-04 Ran 13 3/8" 48# H-40 STC csg set @ 451'. Cmt'd w/155 sx Poz C + additives, tail in w/235 sx Cl C + additives. Circ 54 sx to pit. WOC 24 hrs.

10-12-04 In 11" hole, ran 103 jts. 8 5/8" 32# J55 LTC csg. set @ 4500'. Cmt'd w/1800 sx 50:50 Poz Class "C" + additives; tail in w/200 sx Cl. C + additives. WOC 24 hrs.

10-25-04 In 7 7/8" hole, ran 206 jts. 5 1/2" 17# L-80 LTC csg. set @ 9265'. Cmt'd w/552 sx 50:50 Poz H + additives; tail in w/400 sx 50:50 Poz H + additives.

10-26-04 Release Big Dog Drilling rig #13 @ 10:00 on 10/25/04.

10-30-04 RIH to PBTD 9150'. pull CBL/VDL/GR/CCL from PBTD to 8000', then 5,416' back to 5,000'. TOC @ 4480'. RIH w/ 4" slick perf. gun. Perforate Wolfcamp 9,043 - 9063', 41 holes. Perforate 9063 - 9070' 14 holes (55 holes total) RIH w/ 238 jts. 2 7/8" 6.5# EUE 8RD L-80 tbg. Set pkr. @ 8,995'.

11-02-04 RU Cudd Pmpg Serv. Press. csg. to 2000 psi - ok. Load csg. w/20 bbls 2% KCL, press. to 1500#, leak. POOH w/pkr. RIH w/new pkr set @ 9064 w/20000# compression. Acidize Wolfcamp w/5000 gals 15% HCL 90/10 acid + 83 BS in last 4,000 gals acid. Swabbing

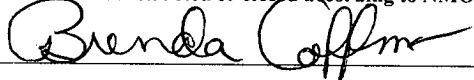
11-06-04 Frac WC w/10,000 gals Ultragel.

11-10-04 RIH w/2 1/2" x 1 1/2" x 20' RHBM pump.

11-15-04 Placed well on production;

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE



TITLE Regulatory Analyst

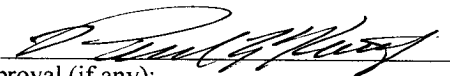
DATE 12/06/2004

Type or print name Brenda Coffman

E-mail address: bcoffman@chkenergy.com Telephone No. (432)685-4310

For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

DEC 15 2004

Conditions of Approval (if any):