

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36884 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____ 2. Name of Operator Chesapeake Operating, Inc. 3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050 4. Well Location Unit Letter H 1645 Feet From The North Line and 354 Feet From The East Line Section 22 Township 12S Range 38E NMPM Lea County	7. Lease Name or Unit Agreement Name State 22 8. Well No. 003 9. Pool name or Wildcat Trinity; Wolfcamp

10. Date Spudded 10/03/2004	11. Date T.D. Reached 10/24/2004	12. Date Compl. (Ready to Prod.) 11/09/2004	13. Elevations (DF& RKB, RT, GR, etc.) 3798 Gr	14. Elev. Casinghead
15. Total Depth 9265	16. Plug Back T.D. 9160	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 0 - 9265	Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9043 - 9070 Wolfcamp			20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run CBL/VDL/GR/CCL			22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	451'	17 1/2"	390 sx Poz C	
8 5/8	32#	4500'	11"	2000 sx Cl. C	
5 1/2	17#	9265'	7 7/8"	952 sx 50/50 Poz	

24. LINER RECORD					25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	8995'

26. Perforation record (interval, size, and number) 9043 - 9063 (41holes) 9063 - 9070 (14 holes) (55 holes total)	27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETCN <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL 9043 - 9070</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED 5000 gals. 15% HCL acid + frac w/10000 gals Ultragel</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL 9043 - 9070	AMOUNT AND KIND MATERIAL USED 5000 gals. 15% HCL acid + frac w/10000 gals Ultragel				
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28. PRODUCTION							
Date First Production 11/15/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping 21 1/2" x 1 1/2" x 20' RHBM			Well Status (Prod. or Shut-in) producing		
Date of Test 11/20/2004	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 225	Gas - MCF 357	Water - Bbl. 34	Gas - Oil Ratio 1587
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 225	Gas - MCF 357	Water - Bbl. 34	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By
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30. List Attachments logs; C-104; Inclination Report	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
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Signature	Printed Name Brenda Coffman	Title Regulatory Analyst
E-mail Address bcoffman@chkenergy.com	Date 12/06/2004	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3057	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3304	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4206	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4456	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5903	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6553	T. Gr. Wash	T. Morrison	T.
T. Tubb 7153	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7847	T.	T. Wingate	T.
T. Wolfcamp 9106	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2263	2263	Redbeds				
2263	3057	794	Anhydrite & salt				
3057	4206	1149	Sand/anhy/sh/dolo				
4206	5903	1697	Dolo/anhy				
5903	6553	650	Dolo/sd/shale				
6553	9106	2553	Dolo				
9106	9265	159	Limestone				