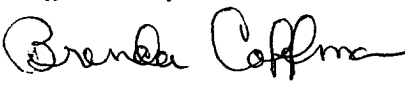


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36794 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name CC 3 State
2. Name of Operator Chesapeake Operating, Inc.		8. Well No. 001
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		9. Pool name or Wildcat Osudo; Morrow, South (Gas)
4. Well Location Unit Letter M 990 Feet From The South Line and 990 Feet From The West Line Section 3 Township 21S Range 35E NMPM Lea County		
10. Date Spudded 08/17/2004	11. Date T.D. Reached 09/25/2004	12. Date Compl. (Ready to Prod.) 10/17/2004
13. Elevations (DF& RKB, RT, GR, etc.) 3622 GR		14. Elev. Casinghead
15. Total Depth 11934	16. Plug Back T.D. 11828	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - 11934
19. Producing Interval(s), of this completion - Top, Bottom, Name 11496 - 11520 Morrow		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBLL/CCL/GR		22. Was Well Cored no
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	1,472
9 5/8"	40#	5,297'
7"	26#	10,400
24. LINER RECORD		
SIZE	TOP	BOTTOM
4 1/2	10185	11926
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	11429	11434
26. Perforation record (interval, size, and number) 11496 - 11520 4 spf		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11496 - 11520 130 gals 15% HCL acid
28. PRODUCTION		
Date First Production 10/23/2004	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) producing		
Date of Test 10/29/2004	Hours Tested 24	Choke Size 10/64
Flow Tubing Press. 2450	Casing Pressure 0	Calculated 24-Hour Rate 50
Oil - Bbl 50	Gas - MCF 2536	Water - Bbl. 0
Gas - Oil Ratio 19716		
Oil Gravity - API - (Corr.)		29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. List Attachments Logs; C-104; Inclination Record		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Brenda Coffman	Title Regulatory Analyst
E-mail Address bcoffman@chkenergy.com		Date 12/10/2004

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	10374	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	11014	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	3659	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs		T. Entrada	T.
T. Abo	T. 11209Morro		T. Wingate	T.
T. Wolfcamp 9993	T.		T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1807	1807	Redbeds				
1807	3659	1852	Salt & Anhy				
3659	5490	1831	Sd,Lm,Dolo,Anhy				
5490	7225	1735	Sd				
7225	8391	1166	Dolo, Lm				
8391	8593	202	Sand				
8593	9120	527	Dolo/Lm				
9120	9353	233	Sd				
9353	9861	508	Dolo/Lm				
9861	9993	132	Sd				
9993	11014	1021	Lm				
11014	11209	195	Sh/Lm				
11209	11383	174	Lm				
11383	11934	517	Sd/Sh				