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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-9683

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Anderson Ranch
2. Name of Operator Continental oil company	8. Farm or Lease Name Anderson Ranch Unit
3. Address of Operator Box 460, Hobbs, N.M. 88240	9. Well No. 11
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 16-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Anderson Ranch Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4304' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

IT IS Proposed to restore this shut-in Wolfcamp well to Production by removing a Parker and retrievable bridge plug stuck between the upper and lower Wolfcamp Perforations, as follows:

1. Load the well with TFW.
2. Pull Rod, Pump and Tbg.
3. Clean out to \pm 9810'
4. Pull Pkr + RBP
5. Acidize with 1000 Gals of 15% Acid and Flush with 61 Bbls TFW.
6. Run 278' Prod. Tbg with Sasting Nipple set at 9810'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. T. Butterfield TITLE ADMIN. SUPV. DATE 3-7-78

Original Signed By
John Runyan

MAR 9 1978

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: **NMOC (4), Partners (5), File**