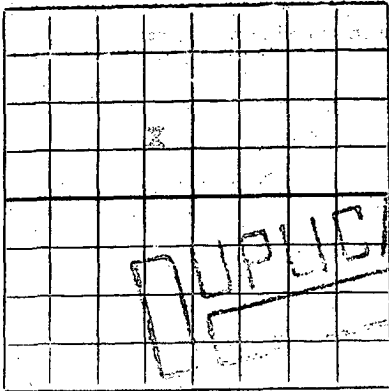


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1954 SEP 1 AM 9:53
WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company
(Company or Operator)

Anderson Ranch Unit
(Lease)

Well No. 11-W, in SE 1/4 of NW 1/4, of Sec. 11, T. 14S, R. 32E, NMPM.
Anderson Ranch-Wolfcamp Pool, Lea County.

Well is 1910 feet from North line and 1980 feet from West line
of Section 11. If State Land the Oil and Gas Lease No. is.

Drilling Commenced March 8, 1954. Drilling was Completed May 19, 1954.

Name of Drilling Contractor Trinity Drilling Company

Address Dallas, Texas

Elevation above sea level at Top of Tubing Head 4916'. The information given is to be kept confidential until 1954.

OIL SANDS OR ZONES

No. 1, from 9734' to 9850' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	592'				
8 5/8	32	New	1641'				
8 5/8	26	New	2512'				
5 1/2	17	New	4321'				
5 1/2	17	New	1500'				
5 1/2	16.5	New	1221'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	13 3/8	612'	505	Pump & Plug		
	8 5/8	4121'	2072	Pump & Plug		
	5 1/2	7441'	076	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

T.D. 9930'. Plug-back depth 9863'. On initial potential pumped on Kobs system 29 bbls. of 12 deg. gravity oil, no water, in 24 hrs., thru 2 1/2" tubing. 5 1/2" casing perforated 9734-9734' with 210 shots, 9822-9822' with 120 shots, 9873-9873' (converted off) with 92 shots. Acidized with 6,000 gals. 9734-9734', 5,000 gals. 9822-9822', 1,000 gals. 9873-9873'. Payt Wolfcamp (Bennett 1300) 9734-9830'. Estimated daily allowable 29 bbls., effective 8-1-54.

Result of Production Stimulation.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9999 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 1, 1954.

OIL WELL: The production during the first 24 hours was 20 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 42 deg.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 1304'	T. Granite	T. Dakota
T. Glorieta 5450'	T. Permian 5849'	T. Morrison
T. Drinkard	T. Permian 5709'	T. Penn
T. Tubbs 4000'	T.	T.
T. Abo 7500'	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1250	1250	Sand & Redbeds.				
1250	4200	2950	Anhydrite & Redbeds.				
4200	9000	4800	Dolomite & Shale.				
9000	9990	990	Perm.				
TEST #1, 9600-9705', Wellbore, tool open 2 hrs., good blow throughout test. Recovered 390' gas-cut drilling mud, and 180' of gas and oil cut drilling mud, no free oil or water. IP 107% 43%. 15-minute shut-in BHP 733%. Hydrostatic pressure 5110%.							
TEST #2, 9700-9860', Wellbore, tool open 3 hrs., good blow throughout test, gas in 16 minutes. Recovered 207' light gas and oil-cut drilling mud. 210' heavy gas and oil-cut drilling mud. 160' free oil, no water. 15-minute shut-in BHP 840%. Initial IP 63%. Final IP 195%.							
TEST #3, 9800-9900', Wellbore formation, tool open 1 hr., very weak blow for 5 minutes, then died. Recovered 1' drilling mud, no oil, gas or water. 15-minute shut-in BHP 49%. IP 45%.							
TEST #4, 9900-9990', Wellbore, tool open 1 1/2 hrs. Good blow, gradually returned and died. Recovered 19' light gas-cut drilling mud. 635' gas-cut sulphur water, no oil or free gas. Initial IP 2 1/2%. Final IP 287%. Hydrostatic pressure 5400%.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Santa Fe Oil Company
Name J. B. Kuman

Address Box 427, Hobbs, New Mexico
Position or Title District Superintendent

August 26, 1954 (Date)