

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Cactus Drilling Company

(Company or Operator)

Continental State "B"

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 17, T. 16 S, R. 32 E, NMPM.Mesa Queen

Pool,

Lea

County.

Well is 990 feet from South line and 1980 feet from East lineof Section 17. If State Land the Oil and Gas Lease No. is B-9683Drilling Commenced 12/15, 1963. Drilling was Completed 12/20, 1963Name of Drilling Contractor Company Rig

Address _____

Elevation above sea level 4345 D.F. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32#	Used	370	T P			surface
4-1/2	10.50#	new	3474	Halliburton		3404-3409	oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	384	200	circ		
6-3/4	4-1/2	3485	125	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perforated zone w/250 gal reg 15% acid followed w/frac of 5000 gal to 20,000# sand.

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3485 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1/12, 1964

OIL WELL: The production during the first 24 hours was 20 barrels of liquid of which all was oil; % was emulsion; n/trace water; and 2/10 of 1% was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1230	T. Devonian	T. Ojo Alamo		
T. Salt	1340	T. Silurian	T. Kirtland-Fruitland		
B. Salt	2390	T. Montoya	T. Farmington		
T. Yates	2515	T. Simpson	T. Pictured Cliffs		
T. 7 Rivers		T. McKee	T. Menefee		
T. Queen	3385	T. Ellenburger	T. Point Lookout		
T. Grayburg		T. Gr. Wash	T. Mancos		
T. San Andres		T. Granite	T. Dakota		
T. Glorieta		T.	T. Morrison		
T. Drinkard		T.	T. Penn		
T. Tubbs		T.	T.		
T. Abo		T.	T.		
T. Penn		T.	T.		
T. Miss		T.	T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1230	1230	Surface & red bed				
1230	1340	110	Anhy				
1340	2390	1060	Salt				
2390	2515	125	Anhy				
2515	2790	275	Sand & anhy				
2790	3385	595	Anhy w/sand strk				
3385	3425	40	Sand				
3425	3485	60	Dolo & anhy				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Cactus Drilling Company Hobbs, New Mexico
Name Joe W. Baker Address P O Box 1826, Hobbs, New Mexico
Title Vice President