

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE BRITISH AMERICAN OIL PRODUCING CO., P.O. BOX 2818, MIDLAND, TEXAS
(Address)

LEASE HALL STATE "D" WELL NO. 1 UNIT A S 23 T22-S R 35-E
DATE WORK PERFORMED See Below POOL Undesignated.

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other Perforating and Completion.

Detailed account of work done, nature and quantity of materials used and results obtained.
(Well Purchased from Ellis A. Hall)

1. Moved in rotary rig and drilled cement plugs and cleaned out to 4223. Ran packer and tested 9 5/8" OD casing to 2000 lbs for 30 minutes, held OK. Ran HOWCO bridge plug with 4 sacks calseal and set at 4150. 4-19-1956.
2. Pumped in 165 sacks cement plug with top at 4,078. Set 10,000 lbs wt on cement after 12 hours. 4-20-1956
3. Drilled cement to 4088 and plug held with 15,000 lbs wt on drill pipe. Ran 5 1/2" OD 14#, J-55 casing and set at 4080 and cemented with 125 sacks cement. 4-21-1956. After 12 hours ran temperature survey and determined top of cement at 3510. W.O.C. 48 hours.
4. Drilled 2 ft of cement to float collar at 4011'. Ran Gamma Ray and Neutron log 3400 to 4011. Perforated 3913 to 3928 and 3864 to 3884 with 3-80 grm jet shots/ft. 4-23-1956
5. Set retrievable bridge plug at 3936 and packer at 3897 and fraced perforations 3913-28 with 10,000 gallons gelled lease crude and 10,000 lbs sand. 4-24-1956.
6. Unseated bridge plug, pulled up and reset at 3897 with packer at 3851, and fraced perforations 3864 to 3884 with 10,000 gallons gelled lease crude and 10,000 lbs sand. 4-25-1956.
7. Swabbed and completed well 4-27-1956.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name German B. French
Position District Clerk
Company The British American Oil Producing Co.

Name [Signature]
Title Engineer District II
Date MAY 3 1956