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levation above	e sea level a	t Top of Tubi	ing Head	43171	****************	The inf	ormation give	n is to b	e kept conf	fidential u
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1/2"	9.5	# ne	ew 344	O' Guid	e		3369' - 3	33801	011	
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4	<u> </u>				l.	<u> </u>				
			MUDDI	IG AND CEN	ENTING B	ECOBD				
· · · · · · · · · · · · · · · · · · ·				MIE	THOD		MUD	T	AMOUNT	
SIZE OF	SIZE OF	WHERE	NO. SACKS		KECED .	G	RAVITY	1	MUD US	ED
HOLE	CASING	SET	OF CRMENT	U				+		
9 5/8"	7 5/8"	381 °	250	Pump &	Plug	Cement	ted to sur	face		-
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9 5/8"	7 5/8"	381 °	250	Pump &	Plug	Cement	ted to sur	face		
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9 5/8" 6 3/4" Perforat	7 5/8" 4 1/2"	381 ° 3450 ° (Record ° - 3380 °	250 200 RECORD Of the Process used,	Pump & Pu	Plug Plug ON AND 8	TIMULAT	TON treated or sho	t.)		,

Result of Production Stimulation On OFT flowed 196 BOPD, cut 0.3% BS&W, thru 24/64" choke.

(based on 53 BO In 6 1/2 hours). FTP 125 psi. CP 0 - 350 psi.

		* *** ****	<u> </u>					<u>}</u>		
		*	EC	ORD OF DRILL STR	em and sp	ECTAL 1	A se			្នាក់ស្ត្រីស្ត្រី ស
	If dril	l-stem or c	ther special tests of	or deviation surveys wes	re made, sub	mit repor	t on separ	ate sheet and at	tach hereto	
		1		TOOLS	reed		4			
_	''لي -	· ·	CS.	·						
		sed from		feet to 3450	feet, an	d from		feet to.	*************	feet.
Cable too	is were us	ed from		feet to	feet, an	d from		feet to.		feet.
	ghi. S			PRODI	UCTION					
Put to Pr	oducing	Dece	mber 28	<u>19</u> 6	3					
1.7		•	1 .						00.7	
OIL WE		,		24 hours was 196				Artist and the second		三十二二九學學和,一葉子。
	was	oil;	%	was emulsion;		% water	; and	0.3	.% was sedimer	st. A.P.I.
	Gra	vi ty	35.9 đe	3						
~			**							V
GAS WE	LL: The	production	on during the first	24 hours was		I,C.F. pl	us	***************************************		parrels of
	liqu	id Hydroc	arbon. Shut in Pre	ssurclbs				e e e		
Length o	f Time Sh	ut in								
	•	•							144, P.	
PLE	ase ind	IOATE B		TION TOPS (IN CON	TORMANC	E WITE	I GEOGI			· .
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			*************************	T. Devonian				7.		
	•		************************		100				land	
D. Sait T		2494° (+1833*)	T. Montoya T. Simpson				•	************************	
r teles	,	2762' (+1833') +1565')	T. McKee					******************	
T. Ouce	7013	3354' (+973')	T. Ellenburger		144.		and the second s	**************************************	
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				FORMATIC	ON RECO	RD				. •
From	То	Thickness in Feet	Fo	ormation	From	То	Thicknes in Feet		Formation	
0	1205	1205	Surface San	ds, Caliche & F	led Beds		1		<u> </u>	
	2494	1289	Salt and An							
2494	3354	860	Anhydrite w	/Shale & Sand						
3354	3450	96	Send w/Anhy	drite à Shale						
					11			•		

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1205 2494 3354	1205 2494 3354 3450	1205 1289 860 96	Surface Sands, Caliche & Re Salt and Anhydrite Anhydrite w/Shale & Sand Sand w/Anhydrite & Shale	d Beds			
· :							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	December 30, 1963
Company or OperatorShell 011 Company	Address P. O. Box 1858, Roswell, New Mexico 88201
Name R. A. Lowery Original Signed By R. A. LOWERY	Position or TitlDistrict Exploitation Engineer
R. A. LOWERY	aggregat pagagaga () a manganaman magan da panama sana a manaman manaman mangan <mark>da panggapat da panama</mark> manaman 1995 sa 19