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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CASK ALLOWARLE HOBBS OFFICE O. C. C.

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HI Shel	EREBY RE	QUESTI mpany	NG AN ALLOW Sta	VABLE FOR A te MQD	A WELL KN	iown as	S: , .iŋ .,	NE .	'/4 SW '/4
(Com K	npany or Oper 	rator) 17	Sta , T. 168 ,	(Lease) , R32E	, NMPM.,	Mesa-	Jueen .		Poo
Come more			County. Date	Spudded. 12-	21-63	Date D	rilling Co	mpleted	12-26-63
F	indicate lo R=32=E			y 3369					34091
D	3 3.2 B	A	PRODUCING INTE					<i>,</i>	
E F	G	H	Perforations	3369'	# 3380 Depth Casin	ig Shoe	34501	Depth Tubing	3406
L K		I	Natural Prod.		bbls.oil,	bbls	water in	hrs,	Choke min. Size
M N	x 0	P	Test After Acid	ty they		-		•	ual to volume of Choke
FSL & (Foundary Cast)	2310' FW	L, Sec.	GAS WELL TEST	Test:	MCF/D	ay; Hours	flowed	Choke	
Sire	ng and Comen Feet 368	ting Recor	GAS WELL TEST Natural Prod. Method of Test Test After Acid	Test: ing (pitot, back d or Fracture Tr	MCF/D k pressure, et reatment: Testing:	ay; Hours	flowed MCF/	Choke Day; Hours	Sizeflowed
7 5/8" 4 1/2"	368	ting Recor	GAS WELL TEST Natural Prod. Method of Test Test After Acid Choke Size Acid or Fractures and):	Test: ing (pitot, back d or Fracture Tr Method cf re Treatment (Gi	MCF/D k pressure, et reatment: Testing:	materials	flowedMCF/	Choke Day; Hours	flowedwater, oil, and
7 5/8" 4 1/2"	ng and Comen Feet 368	ting Recor	GAS WELL TEST Natural Prod. Method of Test Test After Acid Choke Size Acid or Fractures and): 250 Casing O-350 Press. 0-350	Test: ing (pitot, back d or Fracture Tr Method of Tubing Press. 125	MCF/D k pressure, et reatment: Testing: ve amounts of Date first oil run to	materials	flowedMCF/ used, such	Choke Day; Hours n as acid, 28, 196	flowedwater, oil, and
ubing ,Casi	368	ting Recor	GAS WELL TEST 1 Natural Prod. Method of Test Test After Acid Choke Size Acid or Fractures and): Casing 0-350 Press. Cil Transporter	Test: ing (pitot, back d or Fracture Tr Method of Tubing Press. 125	MCF/D k pressure, et reatment: Testing: ve amounts of part first oil run to Mexico Pi	materials new tanks De	flowedMCF/ used, such	Choke Day; Hours n as acid, 28, 196	flowedwater, oil, and
7 5/8" 4 1/2"	368 3440 3396	ting Recor	GAS WELL TEST 1 Natural Prod. Method of Test Test After Acid Choke Size Acid or Fractures and): Casing 0-350 Press. Cil Transporter	Test: ing (pitot, back d or Fracture In Method of Treatment (Gi Gallons 1 Tubing 125 Treatment Tress. 125	MCF/D k pressure, et reatment: Testing: ve amounts of part first oil run to Mexico Pi	materials new tanks De	flowedMCF/ used, such	Choke Day; Hours n as acid, 28, 196	flowedwater, oil, and
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