

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office **Dec 31 11 44 AM '63** Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico 88201</b>			
Lease <b>State MCD</b>	Well No. <b>2</b>	Unit Letter <b>K</b>	Section <b>17</b>	Township <b>16S</b>	Range <b>32E</b>		
Date Work Performed <b>12-27-63 thru 12-29-63</b>	Pool <b>Mesa-Queen</b>	County <b>UNDESIGNATED</b>			Lea		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<b>Completion</b>

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran tubing and spotted 250 gallons 15% MCA w/Fe additive. Pulled tubing.
2. Perforated 3369' - 3380' w/1 JSPP.
3. Ran 107 jts. (3396') 2" tubing and hung at 3406' w/ mud anchor 3400' - 3406'; 3' perforations 3397' - 3400'; Mechanical pump lock 3366' - 3367'.
4. Treated w/250 gallons 15% MCA w/Fe additive.
5. Recovered load.
6. On OPT flowed 196 BOPD, cut 0.3% BS&W, thru 24/64" choke.  
(based on 53 BO in 6 1/2 hours) FTP 125 psi. CP 0 - 350 psi.  
Gravity 35.9 deg. API.

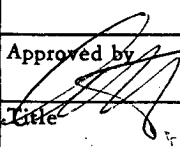
Witnessed by <b>H. G. Starling</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
---------------------------------------	---------------------------------------	-------------------------------------

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P BTD	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>	
Title <b>District Exploitation Engineer</b>	Position <b>District Exploitation Engineer</b>		
Date <b>JAN 2 1964</b>	Company <b>Shell Oil Company</b>		