Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Departn

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brezos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I				OH I OIL	ANU NA	TUHAL GA	10 1 10 10 A	DI No		 1		
Operator Xeric Oil & Gas Company Well API No.												
Address P.O. Box 51311, Midland, TX 79710												
Reason(s) for Filing (Check proper box) Other (Please explain)												
New Well		Change in	Transpe	orter of:								
Recompletion Dry Gas U												
Change in Operator	Casinghead	Gas 🔲	Conde	nate 🔲								
to be a second and the second			, P.	0. Box	755,	Hobbs,	NM 88	241				
II. DESCRIPTION OF WELL	AND LEA	SE										
Lease Name Mesa Queen Unit	THE STATE OF THE S					ociated		Kind of Lease State, Federal or Fee-		ase No. 67		
Location												
Unit Letter K	:165	50	. Feet F	rom The S.C	outh Lin	e and _2310	Fe	et From The _	West	Line		
Section 17 Township 16S Range 32E , NMPM, Lea County												
Mame of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
None-Injection Well												
Name of Authorized Transporter of Casinghead Gas						Address (Give address to which approved copy of this form is to be						
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec. Twp. Rge.		Is gas actually connected?		When	When 7					
If this production is commingled with that f	rom any oth	er lease or	pool, gi	ve comming!	ing order num	ber:						
IV. COMPLETION DATA		Oil Well	 -	Gas Well	New Well	Workover	Deepen	Plug Back	Same Per'u	Diff Res'v		
Designate Type of Completion		<u>i </u>	i_		i		Dupu	1108 500	Samo Ros V			
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth				h Casing Shoe		
	т	UBING	CASI	NG AND	CEMENT	NG RECOR	D	1				
HOLE SIZE						DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TOBING SIZE				DEPTH SET			SACKS CEMENT				
					·			 				
								<u> </u>				
					!			<u> </u>				
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE									
OIL WELL (Test must be after re			of load	oil and musi					or full 24 how	·s.)		
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lyt, etc.)												
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL						· · · · · · · · · · · · · · · · · · ·		1				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA	ATE OF	COM	TIAN	CE][·		
				1CL	\parallel α	OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION MAR 0 7 1991							
1 CEL					Date Approved							
Signature					By Orig Signed by							
Gary S. Barker Operations Mgr. Printed Name Title					Paul Kautz Geologist							
Z-Z 8-91 915-683-3171 Date Telephone No.							···					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.