Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Antesia, NM 88210	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088								Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	-+
DISTRICT III 1000 Rio Brazos Rd., Azec, NM 87410 I. TO TRANSPORT OIL AND NATURAL GAS										
Operator Xeric Oil & Gas Company										
Address P.O. Box 51311, Midland, TX 79710										
Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator										
If change of operator give name Mark D. Clarke, P.O. Box 755, Hobbs, NM 88241										
II. DESCRIPTION OF WELL AND LEASE										
Lesse Name Mesa Queen Unit		Well No. 11	1		-	ociated		Rederator Fee	K-867	
Location Unit Letter K	: 16	50	Feet Fro	m The St	outh_Lim	e and 2310	Fo	st From The	Nest	ine
Unit Letter K 1650 Feet From The South Line and 2310 Feet From The West Line Section 17 Township 16S Range 32E NMPM, Lea County										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)										
None-Injection Well Name of Authonized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)										
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actual)	y connected?	When	?		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA										
f	~	Oil Well	0	as Well	New Well	Workover	Deepen	Plug Back S	ame Res'v Diff Res	ı'v
Designate Type of Completion Date Spudded		pl. Ready to	Prod.	<u></u>	Total Depth		<u></u>	P.B.T.D.	<u></u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top OiVGas	Pay	·	Tubing Depth		
Perforations								Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD										
HOLE SIZE	CASING & TUBING SIZE				CEMENTI	DEPTH SET	<u></u>	SACKS CEMENT		
					1					
V. TEST DATA AND REQUEST FOR ALLOWABLE										
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)										
	Date of Test				Froducing M		np, gas iyi, e	ic.)		
Length of Test	Tubing Pressure				Casing Préssure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Co	ndensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shiu-in)				Casing Pressure (Shut-in)			Choke Size		i
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION MAR () 7 1991 Date Approved					
Signature					By Orig_Signed by					
Gary S. Barker Operations Mgr. Primed Name Time 2-28-91 915-683-3171					Paul Kautz Geologist					
Date 77 913-003-3171 Date Telephone No.							· · · · · · · · · · · · · · · · · · ·			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

-

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.