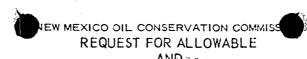
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SANTA FE .				
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LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				



	SANTA FE +		ONSERVATION COMMISS	Form C-104 Supersedes Old C-104 and C-110	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OF AND NAPUBAL			Effective 1-1-65	
	U.S.G.S.	INSPORT OIL AND NATURAL O	SAS		
	LAND OFFICE				
	TRANSPORTER GAS				
	OPERATOR	1		and the second of the second o	
ı	PRORATION OFFICE				
	Operator Tenneco Oil Company			g granten ag akkan makansakhin ta tili international tili internationa	
	Address		·		
	P. O. Box 1031 Midla			Romania (n. 1916). Romania (n. 1916).	
	Reason(s) for filing (Check proper box	,		ange from Shell Oil Co.	
	New Well Recompletion	Change in Transporter of: Oil Dry Ga		o change well name and	
	Change in Ownership	Oil Dry Ga Casinghead Gas Conder		te MQD", Well No. 3 to	
			Effective 8-1-68		
	If change of ownership give name and address of previous owner	Shell Oil Company P. O.	Box 1858 Roswell, New		
				Section of the sectio	
II.	DESCRIPTION OF WELL AND	LEASE Lease No. Well No. Pool Na.	me, Including Formation	Kind of Lease	
	Mesa Queen Unit		esa Queen	State, Vederal as Vae	
	Location	N-OO T T	esa queen	1 - Annana	
	Unit Letter M ; 330	Feet From The South Lin	e and 990 Feet From	The West	
	Line of Section 17 Tov	vnship 16S Range	32E , NMPM, Lea	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)	
	Texas-New Mexico Pipe	Line Company	P. O.Box 1510 Midlan	d, Texas 79701	
	Name of Authorized Transporter of Cas	277.5	Address (Give address to which appro		
	Phillips Petroleum Com	npany Unit Sec. Twp. Rge.	Phillips Bldg. Odess Is gas actually connected? Wh		
	If well produces oil or liquids, give location of tanks.	L 16 16s 32E	Yes	그 그 그 기계 최저 시 경우는 말하는 하게 [
		th that from any other lease or pool,		Unknown	
IV.	COMPLETION DATA		give comminging order number.		
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date optioned	July compi. Heady to Frod.	Total Dopin	A committee and several severa	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				to the state of th	
	Perforations			Depth Casing Shoe	
		TURING CASING AND	CEMENTING BECORD		
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	T SACKS CEMENT	
				Entertain the State of the Stat	
				La Service Delivery in the service	
	L		<u> </u>		
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
				출시 교육 활성 시험 : 1 1 1 1 1 1 1 1 1 1	
	GAS WELL	-			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	, , , , , , , , , , , , , , , , , , , ,				
VI.	CERTIFICATE OF COMPLIANCE	RTIFICATE OF COMPLIANCE		ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED 116 1168 1968 19		
			BY John W. Kunyan.		
				1140	J. F. Carnes
	(Signa		well, this form must be accompa	nied by a tabulation of the deviation	
	<i>U</i>	duction Engineer	tests taken on the well in accordance with RULE 111.		

(Title) August 7, 1968 (Date) All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.