мегк от сор. "е	RECEIVED	4	NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
ITA FE			Santa Fe. New Mexico Revised 7/1/57
G.S.	<u>*</u>		REQUEST FOR (OIL) - (DESCRIPTION APLE, C.
NSPORTER	OIL # R &	·	
ATION OFFICE		A.	MAR 9 8 55 AM REW Well
$\frac{1}{2} \frac{1}{104} \frac{1}{104}$	is to be sub	upmareq in T	by the operator before an initial allowable will be assigned to any completed Oil or Gas well. QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow-
will be	assigned eff	ective 7:00	A.M. on date of completion or recompletion, provided this form is filed during calendar
th of co	ompletion of	r recomple	tion The completion date shall be that date in the case of an oil well when new oil is deliv-
into th	e stock tank	s. Cai mu	st be reported on 15.025 psia at 60° Fahrenheit.
			Roswell, New Mexico March 5, 1964
AOF U	CDEDV DI	OUESTI	(Place) (Date) (Date)
			NG AN ALLOWABLE FOR A WELL KNOWN AS:
Shell 011 Company (Company or Operator)			State MQD , Well No. 3 , in SW 1/4, (Lease)
	Sec.	1 I I I I I I I I I I I I I I I I I I I	
Unit Lot	ter		
Les			County. Date Spudded. 2-2-64 Date Drilling Completed 2-7-64
	e indicate le	cation:	Elevation 4358 DF Total Depth 3480 PBTD 3448
	- <u>32≁E</u> C B		Top Oil/2000PayName of Prod. FormOueen
			PRODUCING INTERVAL - CARACTERICAL CONTRACTOR AND A CARACTERISTIC SECTION (CARACTERISTIC)
			Perforations 3400 -3412 . 3793 - 3407 -
	G	H	Depth
	ette statio		
L 1	K J	7	GOIL WELL TEST - Choke
			S Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M		P	load oil used): 14 bbls.oil, bbls water in 24 hrs, min. Size
			GAS WELL TEST - "Pump 9 1/2-44" SPM
PSL.	& 990' M	IL. Sec.	MCF/Day; Hours flowedChoke Size
(F Mng Casi	DOTAGE)	nting Recor	Michael - Choke Size
Sire	Feet	SAR	Method of Testing (pitot, back pressure, etc.):
			Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
5/8"	381	250	Choke SizeMethod cf Testing:
1/2"	3469	~~~	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
1/2	3409	200	sand): 950 gallons 155 MCA, 3000 G. Leese srude, 3000# sand; 250#
-			Casing Tubing Date first new Mark II Adomit Press. Press. Oil run to tanks March 3, 1964
11	3416'		Oil Transporter Texas-New Mexico Pipe Line Company
<b>i</b>	L		Gas Transporter Phillips Petroleum Company
n <b>arks :</b>		• • • • • • • • • • • • • • • • • • • •	
•••••			
			rmation given above is true and complete to the best of my knowledge.
		it the info	
I hereby	y certify tha		
I hereby	y certify tha		(Company or Operator)
I hereby proved	y certify tha	MAR 9	1954), 19. Shell Oil Company (Company or Operator) Original Signed By
I hereby proved	y certify tha	MAR 9	(Company or Operator)
I hereby proved	y certify tha	MAR 9 VATION	19. Shell Oil Company (Company or Operator) Original Signed By   COMMISSION By: R. A. LOWERY (Signature)   Title District Exploitation Engineer
I hereby proved OII	y certify tha	MAR 9 VATION	Shell 011 Genpany   (Company or Operator)   Original Signed By   COMMISSION   By: R. A. LOWERY   (Signature)   Title District Exploitation Engineer   Send Communications regarding well to:
I hereby proved OII	y certify tha CONSER	MAR 9 VATION	Shell Oil Company (Company or Operator) Original Signed By   COMMISSION By: R. A. LOWERY R. A. LOWERY   Title District Exploitation Engineer