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LAND OFFICE

TRANSPORTER

OIL
GAS

PRORATION OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE (0.3.56)

(Submit to appropriate District Office as per Commission Rule 106)

MAR 9 8 55 AM '64

Name of Company

Shell Oil Company

Address

P. O. Box 1858, Roswell, New Mexico 88201

Lease

State "MQD"

Well No.

3

Unit Letter

M

Section

17

Township

16-S

Range

32-E

Date Work Performed

2/10/64 thru 3/3/64

Pool

Mesa-Queen

County

Lea

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations☐ Casing Test and Cement Job☒ Other (Explain):☐ Plugging☐ Remedial Work

Completion

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran tubing, spotted 250 gallons 15% MCA with Fe Additive, pulled tubing.
2. Ran GR/CCL log PBD - 2300'.
3. Perforated 3400-3412' with 1 JSFF (13 holes).
4. Hung 110 jts. (3438') 2", New, J-55, 8rd tubing at 3442', 6' BMA 3442'-3436', 4' perforations 3436-3432', mechanical shoe at 3431'.
5. Injected acid.
6. Pulled tubing and BMA, reran 108 jts. (3377') 2" tubing and hung at 3386'.
7. Treated with 700 gallons 15% MCA in 50-gallon stages using ball sealers.
8. Swabbed.
9. Treated with 3000 gallons lease crude containing 1#/gallon 20-40 mesh sand and 1/20 #/gallon Mark II Adomite.
10. Swabbed dry.
11. Pulled tubing.
12. Perforated 4 1/2" casing 3393-3403' with 2 JSFF.
13. Ran tubing open-ended to 3360'. Treated with 1000 gallons 15% MCA using ball sealers.

(Continued on back of page)

Witnessed by

H. G. Starling

Position

Production Foreman

Company

Shell Oil Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.

T D

P BTD

Producing Interval

Completion Date

Tubing Diameter

Tubing Depth

Oil String Diameter

Oil String Depth

Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Original Signed By

R. A. LOWERY

R. A. Lowery

Title

Engineer District 1

Position

District Exploitation Engineer

Date

MAR 9 1964

Company

Shell Oil Company

14. Swabbed load.
15. Hung tubing at 3416', perfs 3412-3408'. Mechanical Pump Shoe 3376'.
16. Set Bethlehem pumping unit.
17. Ran 2" x 1 1/2" x 12' BHD WML pump on 134-3/4" rods.
18. On OPI pumped 14 BOPD, cut 0.1% BS, on 9 1/2-44" SFM.
Gravity 35.7° API.

100-100-100
100-100-100