

OIL CONSERVATION DIVISION
R.O. Box 2068

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Xeric Oil & Gas Company

~~P.O. Box 51311, Midland, TX 79710~~

Reason(s) for Filing (Check proper box)

Oil ☒ Dry Gas ☐
Carbide Gas ☐ Concrete ☐

change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

II. DESCRIPTION OF WELL AND LEASE				Kind of Lease	State, Federal or Foreign
Lease Name	Well No.	Pool Name	Ownership		
Mesa Queen Unit	17	Mesa Queen Associated		XXXXXXX	K-867

Location Valle Lerat M 330 Feet From The South Line 100 990 Feet From The West Line
Section 17 Township 16S Range 32E North Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

U. DESIGNATION OF TRANSPORTER OF OIL
Name of Authorized Transporter of Oil ☒ of Code 9801
Petro Source Partners, Ltd. 9801 Westheimer, Ste. 900, Houston, TX 77042

Petro Source Partners,
Name of Authorized Transporter of Compressed Gas
None - Gas TSTM

None - Gas 1511	Val	Sec	Typ	Is it a problem?	When?
If well produces oil or liquids, give location of leaks.	L	16	16S 32E	No	

(this production is commingled with that from any other lease or pool, but cannot be a "other number")

Y. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
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Dev Spurred	Dev Comp. Ready to Prod	Dev Prod	P.B.T.D.
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Well No. (DF, RKB, RT, GR, etc.)	Name of Property Owner	Top Oil Cont. (ft)	Tubing Depth
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Information.	Depth Casing Shoe
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TUBING CASING AND CEMENTING RECORD

HOLE SIZE	CASINO 1.840 50	SEY	SACKS CEMENT
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TEST DATA AND REQUEST FOR ALLOWABLE

L WELL This must be after recovery of gas record of well. It may be checked for allowable for this depth or by other law if known.
 First New Oil Run To Tank Date Of Test Pumping flow pump per lph. etc.

gri of Tool	Typing Pattern	Caliber	Choke Size
1	1	1	1
2	2	2	2
3	3	3	3
4	4	4	4
5	5	5	5
6	6	6	6
7	7	7	7
8	8	8	8
9	9	9	9
10	10	10	10
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12	12	12	12
13	13	13	13
14	14	14	14
15	15	15	15
16	16	16	16
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18	18	18	18
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92	92	92	92
93	93	93	93
94	94	94	94
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96	96	96	96
97	97	97	97
98	98	98	98
99	99	99	99
100	100	100	100

Oil Prod. During Test	Oil - Bbls	Water - Bbls	Gas - Mcf
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AS WELL

Lat. Prod. TWI - MCPID	Length of TWI	TWI Class + MCF	Gravity of Condensate
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18 Method (prior, back pr)	Tubing Pressure (5000)	19 2 1/2" (5000)	Choke Size
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OPERATOR CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the OLC Compliance Division have been complied with and that the above was prepared true and complete to the best of my knowledge and belief.

andall L. Capps owner

Effective	6-01-92	915-683-3171
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C - CONSERVATION DIVISION

JUN 05 '92

Case Approved _____ JUN 06 92

Orig. Signed by
By Paul Kautz
Geologist

Time

[illegible]

- 1) Request for allowable for newly drilled or deepened wells must be filed with Rule 111.
- 2) All sections of this form must be filed out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of ownership, name, number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in newly recompleted wells.