

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

HUBBS OFFICE

O. C. C.
New Well

DEC 24 11 15 AM '63

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico December 23, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company State MQD, Well No. 1, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)

N Sec. 17, T. 16-S, R. 32-E, NMPM, (Mesa-Queen) Pool
Unit Letter

Lea County. Date Spudded Dec. 7, 1963 Date Drilling Completed Dec. 12, 1963

Please indicate location:

R-32-E

Elevation 4337 d.f. Total Depth 3460' PBD 3426'

Top Oil/Sec Pay 3388' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3388' - 3400'

Open Hole - Depth 3459' Casing Shoe 3387' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 57 bbls. oil, - bbls water in 17 hrs, - min. Size 23/64" Choke

GAS WELL TEST -

330' FSL & 2310' FWL, Sec. 17

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

7-5/8"	373'	250
4-1/2"	3448'	200
2"	3372'	

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 g. 15% BDA w/ Fe additive and 3000 g. LC, 3000# Sand 150#

Mark II Adomite
Casing Tubing Date first new
Press. 600 Press. 500 oil run to tanks December 16, 1963

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 26 1963, 19

Shell Oil Company

(Company or Operator)

By: R. A. Lowery R. A. LOWERY

(Signature)

OIL CONSERVATION COMMISSION

By: [Signature]

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address Box 1858 Roswell, New Mexico

Title